

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

CONFIDENTIAL

Form C-104
Revised 10-01-78
Format 08-01-83
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FILE	
U.S.S.A.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

JUN 22 '88

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Nearburg Producing Company ✓

Address
P.O. Box 31405, Dallas, Texas 75231-0405

Reason(s) for filing (Check proper box)
☒ New Well
☐ Recompletion
☐ Change in Ownership
 Change in Transporter of:
☐ Oil
☐ casinghead Gas
☒ Dry Gas
☐ Condensate
 Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Glass 7E	Well No. 1	Pool Name, including Formation Undr Four Mile Draw Morrow	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter <u>E</u> : 1980 Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line of Section <u>7</u> Township <u>19S</u> Range <u>26E</u> , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Navajo Refining Company	Address (Give address to which approved copy of this form is to be sent) P.O. Drawer 159, Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Gas Company of New Mexico	Address (Give address to which approved copy of this form is to be sent) P.O. Box 26400, Albuquerque, NM 87125
If well produces oil or liquids, give location of tanks. Unit <u>E</u> Sec. <u>7</u> Twp. <u>19S</u> Rge. <u>26E</u>	Is gas actually connected? <u>yes</u> When <u>6-29-88</u>

If this production is commingled with that from any other lease or pool, give commingling order number

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

TRM Donald
(Signature)
Engineering Manager
(Title)
June 21, 1988
(Date)

OIL CONSERVATION DIVISION

APPROVED AUG 29 1988, 19
BY Original Signed By
Mike Williams
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviatric tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allow-
able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owne-
well name or number, or transporter, or other such change of conditio-
Separate Forms C-104 must be filed for each pool in multipl
completoed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Dill. &
			X	X					
Date Spudded 2/18/88	Date Compl. Ready to Prod. 4/9/88	Total Depth 9401'		P.B.T.D. 9338'					
Elevations (DF, RKB, RT, CR, etc.) 3383.1' GR	Name of Producing Formation Morrow	Top Oil/Gas Pay 9116'		Tubing Depth 8988.12'					
Perforations 9116' - 9136' 4-SPF						Depth Casing Shoe 9400'			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
17-1/2"	13-3/8"		367'		*				
12-1/4"	8-5/8"		1366'		**				
7-7/8"	4-1/2"		9400'		2,000 sx D.V. Tool @ 72'				

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (plot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

* 100 sx Thick-set with 1#/bbl. Flocele + 10#/bbl. Gilconite and 1,000 gals. Flo-check. Tailed in with 375 sx Howco Premium Plus with 2% CaCl. Did not circulate. Ran Temperature Survey. T.O.C. 80' since cement was less than 100' from surface, NMOCD approved dumping 12 yds. Redi-Mix down backside of casing. Cemented to surface. Mike Stubblefield with NMOCD witnessed.

** 1,000 gals. Flo-check, 200 sx Thick-set, 10#/bbl. Gilconite + 2% CaCl. 475 sx Haliburton Lite with 1#/bbl. Flocele + 10#/bbl. Gilconite. Tailed in with 200 sx Premium Plus + 2% CaCl. Did not circulate. Tagged @ 160' with 1" P.V.C. Pumped 75 sx Thick-set + 2% CaCl. Circulated 15 sx to pit.