

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED		DISTRIBUTION	
SANTA FE		FILE	
U.S.G.S.		LAND OFFICE	
OPERATOR			

RECEIVED
JUN 02 '88

1. TYPE OF WELL *Oil* OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

3. Name of Operator *Morexco, Inc.*

4. Address of Operator *P. O. Box 481, Artesia, NM 88210*

5. Location of Well

6. UNIT LETTER *M* LOCATED *990'* FEET FROM THE *West* LINE AND *990'* FEET FROM

7. Date Spudded *3-15-88* 16. Date T.D. Reached *5-18-88* 17. Date Compl. (Ready to Prod.) *5-24-88* 18. Elevations (DF, RKB, RT, CR, etc.) *3476' Grd.* 19. Elev. Casinghead *3476'*

20. Total Depth *1780'* 21. Plug Back T.D. *1765'* 22. If Multiple Compl., How Many *1* 23. Intervals Drilled By *Rotary Tools* Cable Tools *0-1780'*

24. Producing Interval(s), of this completion - Top, Bottom, Name *Grayburg*

25. Was Directional Survey Made *No*

26. Type Electric and Other Logs Run *LDC-NGR*

27. Was Well Cored *No*

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	333'	12 1/2"	250 sxs. Class "C"	
5 1/2"	15.5#	1778'	7 7/8"	125 sxs. Lite w/10# gilsonite, 8# salt and 1/4# Flocele pre sx. 170 sxs. Premium Plus w/4# Salt, .4% Halad-4, .3% CFR-3 per sx.	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	1735'	No

30. Perforation Record (Interval, size and number)

1678, 1681, 1682, 1685, 1696, 1697, 1698, 1699, 1700, 1701, 1702, 1703, 1704, 1705, 1706, 1707

31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1678-1707	A/2000 gals. 15% NEFE

32. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
5-25-88	Flowing	Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-26-88	24 hrs.	48		60	108	2	1800

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
120#	195#		60	108	2	

33. Disposition of Gas (Sold, used for fuel, vented, etc.) *Sold*

34. List of Attachments *LDC-NGR*

35. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signed *Richard Dineen* Agent DATE *6-1-88*

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>1040</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>1276</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>1620</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. _____ from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

Fr	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
	70		Caliche				
	450		Anhy.				
	512		Anhy., dolo.				
	710		Anhy., dolo., sandstone				
	981		Anhy., dolo.				
	1386		Anhy., dolo., sandstone				
1486	29		Dolo., sandstone				
1629	22		Dolo.				
1722	47		Dolo., sandstone				
1747	1780		Dolo.				