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Morexco, Inc.

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

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JUN 02 '88

G.C.D.
ARTESIA, OFFICE

P. O. Box 481, Artesia, New Mexico 88210

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Completion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Change of ownership give name
address of previous owner

DESCRIPTION OF WELL AND LEASE
Well Name Mary Wolf State
Well No. 2
Pool Name, including Formation Wildcat, San Andres
Kind of Lease State, Federal or Fee State
Lease No.
Location
Unit Letter M; 990' Feet From The West Line and 990' Feet From The South
Line of Section 12 Township 19S Range 27E, NMPM, Eddy County

SIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Permian Corporation
Address (Give address to which approved copy of this form is to be sent)
P. O. Box 838, Hobbs, New Mexico 88241
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Phillips Petroleum
Address (Give address to which approved copy of this form is to be sent)
4001 Penbrook, Odessa, Texas 79762
Does well produce oil or liquids, or location of tanks. Unit N Sec. 12 Twp. 19S Rge. 27E Is gas actually connected? Yes When May 25, 1988

Is this production commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
Designate Type of Completion - (X)
Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐
Date Spudded 3-15-88 Date Compl. Ready to Prod. 5-24-88 Total Depth 1780' P.B.T.D. 1765'
Elevations (DF, RKB, RT, GR, etc.) 3476' Grd. Name of Producing Formation Grayburg Top Oil/Gas Pay 1678' Tubing Depth 1735'
Perforations 1678, 1681, 1682, 1685, 1696-1707' Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12 1/2" 8 5/8" 24# 333' 250 sxs. Class C2
7 7/8" 5 1/2" 15.5# 1778' 125 sxs. Lite
2 7/8 1735 170 sxs. Premium

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 5-25-88 Date of Test 5-26-88 Producing Method (Flow, pump, gas lift, etc.) Flowing
Length of Test 24 hrs. Tubing Pressure 120# Casing Pressure 195# Choke Size 48
Actual Prod. During Test Oil-Bbls. 60 Water-Bbls. 2 Gas-MCF 108

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Bucky Dean
(Signature)
Agent
June 1, 1988
(Title)

OIL CONSERVATION COMMISSION
APPROVED JUN 17 1988
BY Original Signed By Mike Williams
TITLE Oil & Gas Inspector
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowables on new and deepened wells.