40. 07 COPICS HEE	EIVED	ī			
DISTRIBUTION		1			
SANTA FE	AFE				
FILE		7			
U.S.G.S.	1				
LAND OFFICE	1				
FRANSPORTER	OIL	1			
TRAMEPORTER	GAS				
OPERATOR					
PRORATION OFFICE					
Operator					
Southwest Roya					
Address					

Π.

	FILE	REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-109 and C Elfective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO T	THORIZATION TO TRANSPORT OIL AND NATURAL GAS		
	FRANSPORTER OIL		THE PART HATORAE GAS		
_	GAS OPERATOR			007 70 40	
l.	PROPATION OFFICE			OCT 30 '89	
	, Addition	oyalties, Inc.		O. C. D.	
	P. O. BOX 1. Reason(s) for filing (Check proper b	1 <u>390, Midland, Tx 7</u>	0ther (Please explain)		
	New Wett Recompletion	Change in Transporter of:	_		
i	Change in Ownership	Construction of the control of the c	Cos Change of Opera densate Effective Oct.		
	If change of ownership give name and address of previous owner	Morexco, Inc., P. O	Box 481, Artesia, NM		
	DESCRIPTION OF WELL AND	D LEASE		1	
	Mary Wolf Sta	Well No. Pool Name, Including West Millm	an-Grayburg State, Fadera: or	Ledse No.	
	Location Unit Letter M 99	•	ine and 990 Feet From The		
	1.0	ownship 19 S Range	0.77		
I I. 1		RTER OF OIL AND NATURAL G	Date:	ly County	
	Frame of Manustraed Transporter 01 C	or Condensate	Address (Give address to which approved c	opy of this form is to be sent	
}	IP. 0. Box 591 m			1 C OV 7 41 CO	
-	Phillips 66	Nat. Gas Co.	1040 Plaza Office Blde	opy of this form is so se sunil	
	if well produces ail or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is as actually connected? When	LYDUICIESVIIIE, OK	
t V. <u>C</u>	f this production is commingled w	ith that from any other lease or pool	, give commingling order number:		
	Designate Type of Completi	ion - (X) Cil. Well Gas Well	New Well Workover Deepen Plu	g Back Same Ree'v. Diff. Ree'v	
ľ	Date Spudded	Date Compl. Ready to Prod.		э.т.р.	
7	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay Tub	Tubing Depth	
ļ	Perforations		Dep	th Cosing Shoe	
		TUBING, CASING, AN	D CEMENTING RECORD		
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
. T	EST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load all a id mi spik or be for full 24 hours)	see be equal to be expeeded lious	
	ate First New Oil Run To Tanke	Date of Test	Producing Method (Flow, pump, gas lift etc.	, tel 11-89	
L	ength of Test	Tubing Pressure	Casing Pressure Chai	re give	
^	otual Prod. During Test	Oil · Bbi s.	Water-Bbis. Gas	-MCF J	
	AS WELL			<i>U'</i>	
	ctual Prod. Test-MCP/D	Length of Teet	Bbls. Condensate/MMCF Grav	ity of Condensate	
7	esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		e Size	
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION	1.501414001A-1		
I h	ereby certify that the rules and re	egulations of the Oil Conservation	APPROVED NOV 2 4 1989		
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			ORIGINAL SIGNED BY		
			MIKE WILLIAMS TITLE SUPERVISOR, DISTRICT IF		
At Lu			This form is to be filed in compliance with AULE 1104.		
(Stanasure) Agent			If this is a request for allowed is for a newly drilled or deepened well, this form must be accompended by a tabulation of the deviation tests taken on the well in accordance with mulg its.		
	(Tul	•/	All sections of this form must be filled out completely for allowable on new and recompleted wells.		
	10-20-89 (Dat	•)	Fill out only Sections I, II. II, a well name or number, or transporter or of	nd VI for changes of comper,	