

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Hearburg Prod. Co.</u>		Lease <u>Anderson 11E</u>		Well # <u>1</u>	
Location of Well	Unit <u>E</u>	Section <u>11</u>	Township <u>20</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor	<u>Peterson Drilling Co.</u>		Type of Equipment <u>Rotary</u>		

* Witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
17 1/2	13 3/8	61 #		350	350 Circ
12 1/4	* 8 5/8	24 #		1,350	900 Circ
7 7/8	4 1/2	10.5 + 11.6 #		10,200	850

Casing Data:

Surface 33 joints of 8 5/8 inch 24 # Grade J-55

(Approved) (Rejected)

Inspected by _____ date _____

Cementing Program

Size of hole 12 1/4 Size of Casing 8 5/8 Sacks cement required _____Type of Shoe used Peris Float collar used Insert Btm 3 jts welded YesTD of hole 1366 Set 1366 Feet of 8 5/8 Inch 24 # Grade J-55New-used csg. @ 1366 with 200 sacks neat cement around shoe+ 475 sack Haliburton Lite additives 1/4 lb Floerol, 10 lbs Gilsomite, 2% CaClPlug down @ 12:30 (AM) (PM) Date 3/26/88Cement circulated Yes No. of Sacks 125 sacksCemented by Haliburton Witnessed by Danell Moeck

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: 1000 gal. Floerol ahead of cement200 sacks Thickset 10 lbs Gils. 2% CaCl475 Hal. Lite 1/4 Floerol 10 lbs Gils. 2%200 Premium Plus 2% CaClHad 20% returns at TD (1366 ft)