

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

RECEIVED

MAY 10 '88

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Nearburg Producing Company ✓

3. Address of Operator
P.O. Box 31405, Dallas, TX. 75231

4. Location of Well
UNIT LETTER E 1980 FEET FROM THE North LINE AND 330 FEET FROM
THE East WEST LINE, SECTION 11 TOWNSHIP 20S RANGE 25E RANGE.

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Form or Lease Name
Anderson 11E

9. Well No.
1

10. Field and Pool, or Wildcat
Und. Cemetary Morrow

12. County
Eddy

15. Elevation (Show whether DF, RT, CR, etc.)
3387.6' Gr.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER Activity ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- 5-3-88 Rigged up completion Rig. picked up 3 7/8" bit, scrapper, 4- 3 1/8 drill collars, and 2 3/8" tubing ran in hole to 7160'.
- 5-4-88 Rigged up drill out equipment. Drill 5' good cement. Tagged D.V.Tool at 7165'. Drilled D.V.Tool. Ran in hole to 9608'. Circulated hole clean. Pulled out of hole. Laid down bit, scrapper & drill collars.
- 5-5-88 Rigged up Vann Perforating System, trip in hole, set packer. Nippled up x-mas tree and test line.
- 5-6-88 Dropped firing bar and perforated 9421' to 9425' 4 S.P.F. Flow tested well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed T.R. McDonald TITLE Engineering Manager DATE 5-9-88

Original Signed By
Mike Williams
Oil & Gas Inspector

DATE MAY 10 1988