

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

CONFIDENTIAL

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator

Nearburg Producing Company

Address of Operator

P.O. Box 31405, Dallas, Texas 75231

Location of Well

ARTESIA, OFFICE

WIT LETTER E LOCATED 1980 FEET FROM THE North LINE AND 330 FEET FROM

THE West LINE OF SEC. 11 TWP. 20S RGE. 25E NMPM

7. Unit Agreement Name

8. Farm or Lease Name

Anderson 11E

9. Well No.

1

10. Field and Pool, or Wildcat

Und. Cemetary Morrow

12. County

Eddy

15. Date Spudded

3-24-88

16. Date T.D. Reached

4-17-88

17. Date Compl. (Ready to Prod.)

5-6-88

18. Elevations (DF, RKB, RT, GK, etc.)

3387.6 Gr.

19. Elev. Casinghead

3388

20. Total Depth

9700'

21. Plug Back T.D.

9608'

22. If Multiple Compl., How Many

NO

23. Intervals Drilled By

Rotary Tools

Cable Tools

X

24. Producing Interval(s), of this completion - Top, Bottom, Name

Morrow 9420'-9470'

25. Was Directional Survey Made

NO

26. Type Electric and Other Logs Run

CNL Density, Dual Laterolog, M-SFL, RFT

27. Was Well Cored

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
133/8	61#	371'	17 1/2"	550sx. Circ.	NONE
8 5/8	24#	1366'	12 1/4	875sx. Circ.	NONE
4 1/2	11.60#	9700'	7 7/8	2400sx. D.V. Tool	7166'

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	9274'	9275'

31. Perforation Record (Interval, size and number)

9421 to 9425 4SPF 25 holes
3 3/8" Scaloped carrier vann gun

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production	5-6-88	Production Method (Flowing, gas lift, pumping - Size and type pump)	Flowing	Well Status (Prod. or Shut-in)	S.I.
Date of Test	5-6-88	Hours Tested	8	Choke Size	12/64
Flow Tubing Press.	1600#	Casing Pressure	packer	Calculated 24-Hour Rate	0
		Oil - Bbl.	0	Gas - MCF	1,275
		Water - Bbl.	0	Oil Gravity - API (Corr.)	NA

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By
Tommy Willyard

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TR. Man...

TITLE Engineering Manager

DATE 5-9-88

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn 8215	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka 8969	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Morrow 9277'	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 993'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 2398'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 6985'	T. _____	T. Chinle _____	T. _____
T. Penn. 7765'	T. _____	T. Pennian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____
No. 4, from _____ to _____	feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
993			San Andres				
2398			Glorieta				
6985			Wolfcamp				
7765			Penn.				
8215			Strawn				
8969			Atoka				
9277			Morrow				