

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-25885

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.
013545

7. Lease Name or Unit Agreement Name
Anderson 11 E

8. Well No.
#1

9. Pool name or Wildcat
Cemetery Morrow

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Nearburg Producing Company

3. Address of Operator
P. O. Box 823085, Dallas, TX 75382-3085

4. Well Location
Unit Letter E : 1,980 Feet From The North Line and 330 Feet From The West Line

Section 11 Township 20S Range 25E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU plugging unit. Set CIBP @ 9,327' w/10 sx cement. (Mike Stubblefield w/OCD witnessed.)
2. Fill hole w/25#/bbl gel mud.
3. Pump 25 sx Premium Plus cement from 7,817' to 7,700'.
4. Pump 25 sx Premium Plus cement from 7,021' to 6,621'.
5. Pump 25 sx Premium Plus cement from 5,662' to 5,294'.
6. PU csg and cut @ 1,700' and LD.
7. Pump 60 sx Premium Plus cement from 1,740' to 1,640'. (4-17-95 csg stub.)
8. WOC for 3 hrs. TIH and tag TOC @ 1,670' (witnessed by OCD rep). DIST. 2
9. Pump 50 sx Premium Plus cement from 1,410' to 1,310'. Tag TOC @ 1,285' (witnessed by OCD rep).
10. Pump 30 sx Premium Plus cement from 420' to 320'.
11. Surface plug w/10 sx Premium Plus cement. Set dry hole marker.

RECEIVED

MAY 19 1995

OIL CON. DIV.

Post FD-2
6-9-95
P47

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

H. R. Willis

TITLE

Drilling Supt.

DATE

May 17, 1995

TYPE OR PRINT NAME

H. R. Willis

TELEPHONE NO. 505/397-4186

(This space for State Use)

APPROVED BY

Ken Livingston

TITLE

Field Rep

DATE

6-22-95

CONDITIONS OF APPROVAL, IF ANY: