	•		
2. OF COPIES RECEIVED			
DISTRIBUTION	•	NSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C+110
NTA FE	1	OR ALLOWABLE AND	Effective 1-1-65
.6.5.	1	SPORT OIL AND NATURAL GA	AS RECEIVED
ND OFFICE			
ANSPORTER GAS V			MAY 12'88
ERATOR	-		
ORATION OFFICE			O. C. D.
Fred Pool Drilling	, Inc. 🗸	ng analog a la managang kanalagan kanalagan ng ang si	ARTESIA, OFFICE-
P.O. Box 1393, Ros	well. NM 88202		
son(s) for filing (Check proper box		Other (Please explain)	
. We:1	Change in Transporter of:		
num: retion	Citl Dry Gas Casinghead Gas Condense	ate	
mye in Cwnershir <u>i</u>			
large of concership give name address of previous owner		(	
SCRIPTION OF WELL AND	LEASE	mation Kind of Lease	Lease der.
P. J. "A" State		CK SR-Q-GB-SA State, Federal	or Fee State B7717
······································			
ult Letter <u>M</u> 2.99	0 Feet From The S Line	and <u>990</u> Fact From T	lie
Sine of Secure 1 To	wnship 198 Bange	29E , MARIA Eddy	Coumy
		<	
SIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	Address (Give address to which approv	ed copy of this form is to be sent;
Navajo Refining Co		P.O. Box 159, Artesia,	NM 88210
the of Authorizon Transporter of Co	isinghead Gas 🔀 or Dry Gas 🦳	Address (Give address to which approv Bartlesville, OK 7400	
Phillips 66 Natura	Unit Sec. Twp. Age.	Is gas actually connected? Whe	r.
well produces oil of liquids, A location of turks.	L <u>1 198 29E</u>	Yes	5/1/88
bis production is commingled w	ith that from any other lease or pool, g	give commingling order number:	
MPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back   Same Rest. Dttf. Restv.
Designate Type of Complet		X	P.B.T.D.
te Spudded	Date Compl. Ready to Prod. 5/1/88	Tetal Depth 3200	3160
4/11/88 Systions (DF, RKB, RT, CR, etc.)		Pop Oil/Gas Pay	Tubing Depth
3381 GR	Queen	2326	2306 Depth Casing Share
2326 - 36, 11 state			3200
2326 - 36, 11 22	TUBING, CASING, AND	CEMENTING RECORD	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
$\frac{11^{11}}{6^{12}}$	7", 23#	<u>359 '</u> 3200 '	200 200 sx "HLC" & 200 sx PO
6-311	4 <sup>1</sup> / <sub>5</sub> ", 10.5#	3200	Port I D-2
	2 3/8	2306	5-21-88
EST DATA AND REQUEST	FOR ALLOWABLE (Test must be aj able for this de	fter recovery of total volume of load oil pth or be for full 24 hours)	and muss be that por exceeding allow.
L WELL the First New Oil Fun To Tanks	Date of Test	Producing Method (Flow, pump, gas II	fl, etc.)
5/1/88	5/1/88	Pump	Choke Size
angth of Test	Tubing Pressure	Casing Pressure	N.A.
24 Hours atual Prod. During Test	N.A. Oll-Bhis.	N.A. Water-Bbls.	Gas-MCF
	45	20	<u>i 20</u>
AS WELL ctual Proc. Test-MCF/D	Length of Tes:	Bbls. Condensate/MMCF	Gravity of Condensate
		A to be the former for a	Choke Size
esting Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	UD14 2174
ERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION
		APPROVED MAY 16	1988 19
hereby certify that the rules and regulations of the Oil Conservation emmission have been complied with and that the information given ove is true and complete to the best of my knowledge and belief.			
		BYOriginal_Signed_By Mike Williams	
		Mike V	viciaris Inspecior
		This form is to be filed in	compliance with RULE 1104.
Rectande Statucher		the state form must be accomp	wable for a newly drilled or deepened anied by a tabulation of the deviation
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
Production Secret	aty Ticle)	shie on new and recompleted w	/8118.
5/11/88		marte e amire O a sida ante T	II. III, and VI for changes of owner, rien or other such change of condition.
• • • • • • • • • • • • • • • • • • •	(Date)	Separate Forms C-104 mu	at be filed for each pool in multiply