DISTRIBUTION SANTA FE	NEV	PECEIVED NEW MEXICO OIL CONSERVATION COMMISSION			30-01 Form C-101 Revised 1-1-6	5-25890
FILE U.S.G.S.		MAR 24 '88			SA. Indicate Type of Lease STATE X FEE	
OPERATOR	V	G. C. D. Artesia, office			.5. State Oil & Gas Lease No.	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						
la. Type of Work		onice, been en, c	N I LOO BACK		7. Unit Agre	ement Name
b. Type of Weil OIL X OTHER DEEPEN PLUG BACK MULTIPLE MULTIPLE MULTIPLE					8. Farm or Lease Name	
2. Name of Operator					JMD St	ate
Morexco, Inc	:.				2	
3. Address of Operator					10. Field and Pool, or Wildcat	
P. O. Box 481, Artesia, NM 88210					Wildcat, San Andres	
4. Location of Well	ER J LO	CATED 2310 FE	ET FROM THE East	LINE		
1650	0 - 13			1		
AND 1650 FEET FROM	THE South LIN	NE OF SEC. 12 TH	195 RGE 27	E NMPM	12. County	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
		/////////////////////////////////////		<i>HHHH</i>	Eddy	HHHHH
		(111111111111111111111111111111111111	, Froposed Depth	9A. Formation	*****	20. Hotary or C.T.
21. Elevations (Show whether DF,		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		San And	lres	Rotary
3495 Grd.	l l		B. Drilling Contractor			Date Work will start
23.		cet (C			March	31, 1988
,	F	PROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST TOD
12 1/2"	8 5/8"	24#			CEVICIVI	EST. TOP
7 7/8"	5 1/2"	10.5 - 15.5	310'	200 600		
, , ,	,		23/00	1 000		
•		ł		ł	+	
bit with 10# is present,	brine to a 6 $1/2$ " casino	Andres test of 8 5/8" with depth of 2500' will be set e, proper plug	200 sxs. Dr or less. I with 600 sxs	ill out f any c	with a commerci	a 7 7/8" ial show
				Po N	ST 1D 1L&A H-1-8	# 1 P I P S
		& 5/8				180 00 70 1 25/88 1 25/88
IN ABOVE SPACE DESCRIBE PR		110012		PRESENT PROD	UCTIVE ZONE	AND PROPOSED NEW FRODUC
I hereby certify that the information	n above is true and comp	plete to the best of my kno	wiedge and belief.			
Signed RULCCU	01500	Title Agent		D	ate 3-24	1-88
(This space for S	Öriginal Signed E	Bv				
	Mike Williams	· <i>I</i>			MAS	2 5 1988
APPROVED BY	Oil & Gas Inspect	OF THE		D	ATE	. & O 1000
CONDITIONS OF APPROVAL, IF	ANY:					

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Operator Well 110. Lease MOREXCO, INC. IMD STATE Unit Letter Section Township County Range 12 19 South 27 East Eddy County, N.M. Actual Footage Location of Well: 2310 East 16 50 Sout h feet from the line and feet from the line Ground Level Elev. Producing Formation Pool Dedicated Acreage: 3495. 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? ☐ Yes If answer is "yes," type of consolidation No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Rebecca Olson Position Agent Company Morexco, Inc. March 24, 1988 NR. REDO 2310' Date Surveyed <u>January 8. 1988</u> Registered Professional Engineer and/or Land Surveyor Certificate No.

1320 1650

1980 2310

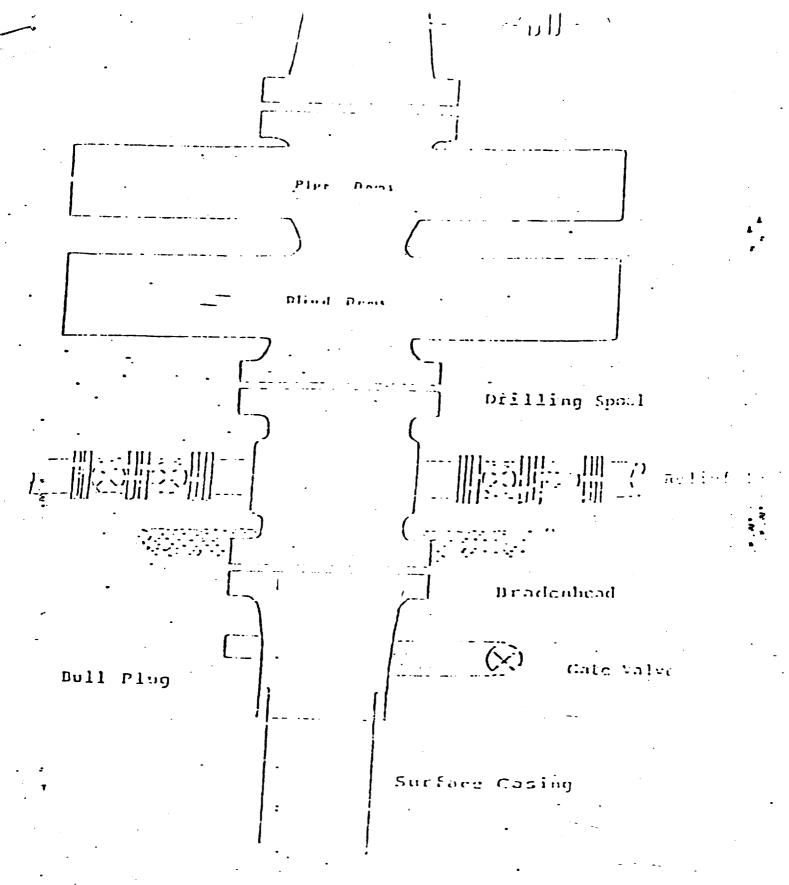
2640

2000

1000

500

NM PE&LS NO. 5412



Scries 900 Double Gate GOP, cated at 3000 psi Norking Pressure

BLOWOUT PREVENTER AREADY FILL