

## FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Morexco Inc</u>		Lease <u>JMD State</u>		Well # <u>3</u>	
Location of Well	Unit <u>L</u>	Section <u>12</u>	Township <u>19</u>	Range <u>27</u>	County <u>Eddy</u>
Drilling Contractor <u>United Drilling</u>			Type of Equipment <u>Rotary</u>		

**\* Witness**APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>12 1/2</u>	<u>* 8 5/8</u>	<u>24 #</u>		<u>310</u>	<u>200</u>
<u>7 7/8</u>	<u>5 1/2</u>	<u>10.5 - 15.5</u>		<u>2000</u>	<u>600</u>

Casing Data:

Surface 8 joints of 8 5/8 inch 24 # Grade J-55  
 (Approved) (Rejected)

Inspected by \_\_\_\_\_ date \_\_\_\_\_

Cementing Program

Size of hole 12 1/2 Size of Casing 8 5/8 Sacks cement required 200 class C

Type of Shoe used Texaco Float collar used Texaco Btm 3 jts welded Yes

ID of hole 330 Set 332 Feet of 8 5/8 Inch 24 # Grade J-55

New-used csg. @ 322 with 200 sacks neat cement around shoe

+ 100 sack C neat additives 2% CaCl 1/4 lb sk Fluorol

Plug down @ 1:30 (AM) (PM) Date 12/17/88

Cement circulated No No. of Sacks \_\_\_\_\_

Cemented by Halliburton Witnessed by Darrell Moore

Temp. Survey ran @ 700 (AM) (PM) Date 12/17/88 top cement @ \_\_\_\_\_

Casing test @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_

Method Used \_\_\_\_\_ Witnessed by \_\_\_\_\_

Checked for shut off @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_

Method used \_\_\_\_\_ Witnessed by \_\_\_\_\_

Remarks: 1<sup>st</sup> One inch - 50 sks 4% CaCl No Circ.

2<sup>nd</sup> Stage 50 sks 4% CaCl No Circ.

Drly w/ air