NO. OF COPIES RECEIVED					
DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMM	ISSION	Form C-104	•
SANTA FE	REQUEST	FOR ALLOWABLE		Supersedes Old C-101 and C-	
U.S.G.S.	AUTHORIZATION TO TRA	AND NSPORT OIL AND A	JATHDAL C	RECEIVED	•
LAND OFFICE	ASTRONIZATION TO TRA	INST ON TOTE AND T	INTUKAL G	AS	
TRANSPORTER OIL	4			JAN 17'89	
OPERATOR I	-				
PRORATION OFFICE	<u> </u>			0. C. 5.	
Morexco, Inc.				ARTESIA, OFFICE	
Address P. O. Box 481, A	rtesia, NM 88210			<u> </u>	
Reason(s) for filing (Check proper box)	Other (Please	explain)		
New We!1	Change in Transporter of:				
Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conder	一 月」			
				······································	
If change of ownership give name and address of previous owner		A			
DESCRIPTION OF WELL AND	LEASE Well No.; Pool Name, Including Fo	ormation	Kind of Lease		1
JMD State	3 Und. W. Mill			or Foo State	K-4222
Location	10		I		J
Unit Letter;	10 Feet From The East Lin		Feet From T		· · · · · · · · · · · · · · · · · · ·
. Line of Section 12 To	wnship 195 Range	27Е , ммрм		Eddy	County
	TER OF OIL AND NATURAL GA				
Name of Authorized Transporter of Oil Permian Corporat		Address (Give address P. O. Box 83	• •		o be senti
Name of Authorized Transporter of Ca		Address (Give address			o be sent)
Phillips 66 Natu		Bartlesville		<u> </u>	· · · · · · · · · · · · · · · · · · ·
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. K 12 19S 27E	is gas actually connect Yes	•	1-1-89	7
- · · · · · · · · · · · · · · · · · · ·	ith that from any other lease or pool,	give commingling orde	r number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res	'v. Diff. Res'
Designate Type of Completi		Х	1	1 1 1 4	
Date Spudded 12-17-88	Date Compl. Ready to Prod. 12-29-88	Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	i e e e e e e e e e e e e e e e e e e e	Top Oil/Gas Pay		Tubing Depth	
3495' Grd.	Arka.	1796		1879'	
Perforations 1796'-1800, 1810	w/4 shots per	ft.	Depth Casing Shoe		
	TUBING, CASING, AND	CEMENTING RECOR	lD .		
12 1/4"	CASING & TUBING SIZE	312'	ET	SACKS CEN	ENT
7 7/8"	5 1/2"	2037'		300 sxs.	
	2 3/8"	1879'		3,3 5115	
		<u>i</u>	···	İ	
. TEST DATA AND REQUEST F OIL WELL		fter recovery of total valuable pth or be for full 24 hours		and must be equal to or	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow	v, pump, gas lif		
1-1-89	1-1-89	Pumping ·		Choke Size	-BK
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure		Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.		Gas-MCF	
	25	0		10	
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F	Gravity of Condensate	·
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in)	Choke Size	
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		15N 0 A 1090			
		APPROVED JAN 2 4 1989			
		BYOriginal Signed By Mike Williams			
		 TITLE	MING AAH	nams	
Q. 41. 10		11	be filed in c	compliance with RUL	E 1104.
DUCKY Willson		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepen			
(Signature) - Agent		well, this form must be accompanied by a tabulation of the deviati tests taken on the well in accordance with RULE 111.			
(Title)		All sections of this form must be filled out completely for alloable on new and recompleted wells.			
1-13-89	Fill out only Sections I. II. III, and VI for changes win				
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