

FOR WE RECORD USE ONLY  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

See other in-  
structions on  
reverse side

CASE DESIGNATION AND SERIAL NO.

NMM-85311

NAME OF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

Tamano (BSSC) Unit

ARM OR LEASE NAME

Tamano (BSSC) Unit

WELL NO.

704

10. FIELD AND POOL OR WILDCAT

Tamano (Bone Spring)

11. SEC. T. R. M. OR BLOCK AND SURVEY  
OR AREA

Sec. 11, T-18-S, R-31-E  
NMPM

12. COUNTY OR  
PARISH

Eddy

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: ☐ OIL WELL ☐ GAS WELL ☐ DRY ☐ Other Water Injection

1b. TYPE OF COMPLETION: ☐ NEW WELL ☐ WORK OVER ☐ REPAIR ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other Well Conversion

2. NAME OF OPERATOR

Marathon Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 552, Midland, Tx 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface Unit G, 2310' EN&EL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

FEB 27 1992

O. C. D.

OFFICE

15. DATE SPUDDED 16. DATE TD REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GB, ETC.) \* 19. ELEV. CASINGHEAD

See original Completion Report

20. TOTAL DEPTH, MD & TVD 21. PLUG. BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. HOW MANY \* 23. INTERVALS FILLED BY 24. PRIMARY TOOLS 25. CABLE TOOLS

26. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) \*

25. WAS DIRECTIONAL  
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
See original	Completion Report				

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

2nd Bone Spring Carbonate

8057-8148' (reperfed interval)

DEPTH INTERVAL (MD)

AMOUNT AND KIND OF MATERIAL USED

8057-8148'

Acidized w/500 gals of xylene  
and 3000 gals of 15% NEFE HCl  
acid.

33.\* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*R. D. Gaddis*

R. D. Gaddis

TITLE

Production Engineer

DATE

2/11/92

\*(See Instructions and Spaces for Additional Data on Reverse Side)