

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
FEB 27 1992  
O. C. D.  
OFFICE

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NMM-85311

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other Water injection well

Tamano (BSSC) Unit

8. Well Name and No.

Tamano (BSSC) Unit #704

9. API Well No

30-015-25893

10. Field and Pool, or Exploratory Area

Tamano (Bone Spring)

11. County or Parish, State

Eddy County, New Mexico

2. Name of Operator  
Marathon Oil Company

3. Address and Telephone No

P. O. Box 552, Midland, Texas 79702  
Unit G, 2310' FN & EL  
Sec. 11, T-18-S, R-31-E, NMPM

915/682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☒ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Marathon Oil Company initiated conversions on 1/3/92 to convert the Tamano (BSSC) Unit No. 704 to water injection. Work on the well was completed and water injection started on 1/7/92. Listed on the attached page is an outline of the work that was completed.

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14. I hereby certify that foregoing is true and correct

Signed R. Gaddis

Title Production Engineer

Date 2/12/92

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side



Attachment to Form 3160-5  
Tamano (BSSC) Unit No. 704  
Item 13

1. MIRU PU. Installed rod stripper. POOH laying down rods and pump. ND wellhead and NU BOP.
2. Released TAC and POOH laying down production tubing. RIH w/killstring.
3. POOH w/killstring. RU perforators. Perf'd from 8057-8148' 2 SPF for 183 holes. RD perforators.
4. RIH w/5 1/2" RTTS tool and set at 7910' on 2 7/8" workstring. Acidized perfs 8057-8148' w/3000 gals 15% HCl w/500 gals xylene spearheaded ahead of acid, dropping 300 ball sealers for divert.
5. RU swab. Recovered 72 bbls of water.
6. Released packer and POOH laying down workstring.
7. PU 2 3/8" x 5 1/2" Guiberson Uni-VI (fiberglass lined) w/nickle-plated wireline reentry guide, Guiberson "XL" on-off tool (316 SS) on 260 joints of 2 3/8", J-55 Duoline tubing. Set packer at 7960'. Filled annulus w/2% KCl water w/packer fluid. Tested backside to 600 psi. MIT witnessed and approved by NMOCD personnel. RDMO. PU.
8. Hooked up wellhead injection equipment.
9. Started water injection on 1/7/92