

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0115
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL

LC-029388 (d)

IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		Nov 14 12 37 PM '88		7. LEASE AGREEMENT NAME	
2. NAME OF OPERATOR Marathon Oil Company		CAR. AREA		8. FARM OR LEASE NAME Johnson "B" Federal	
3. ADDRESS OF OPERATOR P.O. Box 552, Midland, Texas 79702		RECEIVED		9. WELL NO. 5	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2260' FSL & 1980' FEL		JUL 19 '89		10. FIELD AND POOL, OR WILDCAT Tamano (Bone Spring)	
		O. C. D.		11. SEC., T., S., M., OR BLE. AND SURVEY OR AREA Sec. 11, T18S, R31E	
14. PERMIT NO. 30-015-25895		15. ELEVATIONS (Show whether DF, RT, GK, ARTESIA, OFFICE 3739' GL		12. COUNTY OR PARISH Eddy	
				13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Marathon Oil Company initiated remedial operations to add additional perforations in the above referenced well on August 8, 1988. Following is the procedure:

1. MIRU pulling unit.
2. POOH w/rods & pump, NU BOP's, unseated TAC, RIH w/2 3/8" tbg & set @ 8224' KB.
3. RU service company. Spotted 300 gals 15% HCl across proposed perforated interval. RD service company.
4. POOH w/2 3/8" tbg.
5. RU full lubricator & tested to 1000#. RIH w/4" casing guns. Perforated 2nd Bone Spring Carbonate 8170'-8224' w/2 JSPF (total 108 holes). RD perforators.
6. RIH w/SN & production pkr on 2 3/8" tbg & set pkr @ 8000' KB. ND BOP's. NU wellhead.
7. Swabbed well in.
8. Placed well on test.

18. I hereby certify that the foregoing is true and correct

SIGNED

-J.R. Jenkins

TITLE Hobbs Production Superintendent

DATE 11/10/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NOV 10 1988

*See Instructions on Reverse Side