

November 1987,  
Formerly 9-5311

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Budget Bulletin No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL

LC-029388 (d)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Johnson "B" Federal

9. WELL NO.

5

10. FIELD AND POOL OR WILDCAT

Tamano (Bone Spring)

11. SEC., T., R., M., OR BLE. AND  
SUBVY OR AREA

Sec. 11, T-18-S, R-31-E

14. PERMIT NO

30-015-25895

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3739' GL

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Marathon Oil Company proposes to add additional perforations in the Bone Spring formation as per the following procedure:

- (1) MIRU pulling unit.
- (2) POOH w/rods & pump, nipple-up BOP's, unseat TAC, run in hole w/2-3/8" tbg and set @ 8224' KB.
- (3) RU service company. Spot 300 gal. 15% HCL across proposed perforated interval. RD service company.
- (4) POOH w/2-3/8" tbg.
- (5) RU full lubricator and test to 1,000 psi. RIH w/4" casing guns. Perforate Second Bone Spring Carbonate formation 8170'-8224' FDC-CNL w/2 JSPF. RD perforators.
- (6) RIH w/seating nipple and production packer on 2-3/8" tbg and set packer @ 8,000' KB. Nipple down BOP's and nipple-up wellhead.
- (7) Swab well in.

RECEIVED  
AUG 12 11 00 AM '88

18. I hereby certify that the foregoing is true and correct

SIGNED

-J.R. Jenkins TITLE Hobbs Production Superintendent

DATE

8/10/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

8-16-88

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side