

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU LAND MANAGEMENT

SUBMIT IN TRIPLICATE
Other instructions on reverse side.

Expires August 1, 1985
LEASE DESIGNATION AND SERIAL

LC-029388 (d)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a productive reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. NAME OF OPERATOR Marathon Oil Company	3. ADDRESS OF OPERATOR P. O. Box 552, Midland, Texas 79702	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2260' FSL & 1980' FEL	5. WELL NO. 5	6. FIELD AND POOL OR WILDCAT Tamano (Bone Spring)	7. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 11, T18S, R31E	8. COUNTY OR PARISH Eddy	9. STATE NM
14. PERMIT NO 30-015-25895	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3739' GL							

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
CHANGE PLANE	<input type="checkbox"/>		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Marathon Oil Company initiated remedial operations to add additional perforations in the above referenced well. Following is the procedure:

1. MIRU pulling unit.
2. POOH w/rods & pump
3. NU BOP's.
4. POOH w/tubing & TAC.
5. RU perforators.
6. Install full lubricator. Perf'd 2nd Bone Spring carbonate w/2 JSPF (total 61 holes) f/8140'-70'. RD perforators.
7. RIH w/mechanical collar locator, PPI tool w/1' spacing, SN & tubing.
8. RU Acidizers.
9. Set pkr @ 8263' KB. Tested lines to 4250# loaded tbq w/2% KCl.
10. Acidized 2nd Bone Spring carbonate f/8170'-40' w/3000 gal 15% HCl using 1' settings.
11. RD Acidizers.
12. Released pkr, pulled up hole to 8020'. Reverse circ. w/65 bbls 2% KCl. Set pkr @ 8022'.
13. RU swab. Swabbed well down.
14. Released pkr. & POOH w/workstring.
15. RIH w/production string & set TAC @ 7908' KB.
16. NU wellhead. ND BOP's.
17. RIH w/rod & pump.
18. RD pulling unit
19. Placed well on test.

ACCEPTED FOR RECORD

MAR 28 1989
CARLSBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED J. R. Jenkins TITLE Hobbs Prod. Sup't. DATE 3-16-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side