

30-015-25895

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Administrative Order PMX-169  
Marathon Oil Company  
August 10, 1992

**IT IS THEREFORE ORDERED THAT:**

The applicant, Marathon Oil Company, be and the same is hereby authorized to inject water into the Bone Spring Second Carbonate formation at approximately 8082 feet to approximately 8224 feet through 2 3/8 inch plastic lined tubing set in a packer at approximately 8000 feet in the following described well for purposes of pressure maintenance to wit:

Tamano (BSSC) Unit No. 505  
2260' FSL & 1980' FEL,  
Section 11, Township 18 South, Range 31 East

6-29-88  
LOT-CNL-NGT  
100-206A  
Long Spaced Source  
Phosor Induction

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources  
OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-104  
Revised March 25, 1999

Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Brothers Production Company, Inc. P.O. Box 7515 Midland, TX 79708		<sup>2</sup> OGRID Number 002936
		<sup>3</sup> Reason for Filing Code CH 11-1-99
<sup>4</sup> API Number 30 - 015-25895	<sup>5</sup> Pool Name TAMANO BONE SPRINGS	<sup>6</sup> Pool Code 58040
<sup>7</sup> Property Code 25164	<sup>8</sup> Property Name TAMANO (BSSC) UNIT	<sup>9</sup> Well Number 505

II. <sup>10</sup> Surface Location

UL or lot no. J	Section 11	Township 18S	Range 31E	Lot Idn	Feet from the 2260	North/South Line S	Feet from the 1980	East/West line E	County EDDY
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<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Lse Code FED	<sup>13</sup> Producing Method Code WTW	<sup>14</sup> Gas Connection Date		<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date	

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID 734	<sup>19</sup> Transporter Name and Address Ameco Pipeline Company 200 North Loraine, Suite 1222 Midland, TX 79701	<sup>20</sup> POD 1248010	<sup>21</sup> O/G O	<sup>22</sup> POD ULSTR Location and Description
5097	Conoco, Inc. 10 Desta Drive, Suite 639 W Midland, TX 79705	1248030	G	

IV. Produced Water

<sup>23</sup> POD 1248050	<sup>24</sup> POD ULSTR Location and Description
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V. Well Completion Data

<sup>25</sup> Spud Date	<sup>26</sup> Ready Date	<sup>27</sup> TD	<sup>28</sup> PBDT	<sup>29</sup> Perforations	<sup>30</sup> DHC, MC
<sup>31</sup> Hole Size	<sup>32</sup> Casing & Tubing Size	<sup>33</sup> Depth Set	<sup>34</sup> Sacks Cement posted ID-3 12-22-99 LHG		

VI. Well Test Data

<sup>35</sup> Date New Oil	<sup>36</sup> Gas Delivery Date	<sup>37</sup> Test Date	<sup>38</sup> Test Length	<sup>39</sup> Tbg. Pressure	<sup>40</sup> Csg. Pressure
<sup>41</sup> Choke Size	<sup>42</sup> Oil	<sup>43</sup> Water	<sup>44</sup> Gas	<sup>45</sup> AOF	<sup>46</sup> Test Method

<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name: Kyle A. McGraw

Title: Vice President

Date: 10/29/99

Phone: 915-682-2516

OIL CONSERVATION DIVISION

Approved by:

Title: ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

Approval Date:

12-2-99

<sup>48</sup> If this is a change of operator fill in the OGRID number and name of the previous operator

14021 Marathon Oil Company

Previous Operator Signature

Donna Spears

Printed Name

Donna Spears

Title

Regulatory Analyst

Date

11-1-99