## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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SANTA FE	V	
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U.S.G.S.		
LAND OFFICE		<u> </u>
OPERATOR		

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SANTA FE.	NEW MEXICO 87501	API #30-015-25896.
PILF VV	MAY 06'88	Sa, Indicute Type of Lease
U.S.G.S.		State X Fae
OPERATOR /	O. C., D.	5, State Oil & Gus Leuse No.
	ARTESIA, OHBICE	LG 7123
SUNDRY NOTICES AND REPORT	S ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DEFEN ON USE "APPLICATION FOR PERMIT " (FORM C-101).	OH SUCH PROPOSALS.)	7. Unit Agreement Name
I. OIL SAB X		
WELL CT OTHER.		B. Furm or Lease Name
2. Name of Operator Yates Petroleum Corporation		Kudu AFM State Com
J. Address of Operator		9. Well No.
105 South 4th St., Artesia, NM 88210		
A Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER J 1980 FEET FROM THE	outh 1980	Und. Hoag Tank Morrow
i		
THE East LINE, SECTION 10 TOWNSHIP	19S RANGE 24E NMPM.	
15. Elevation (Show t		12. County
	673.5' GR	Eddy
Check Appropriate Box To India	ate Nature of Notice, Report or Ot	
NOTICE OF INTENTION TO:	SUBSEQUENT	REPORT OF:
		ALTERING CASING
PERFORM REMEDIAL WORK	(7V)	PLUG AND ABANDONMENT
TEMPORARILY ABANDON	COMMENCE DRILLING OPHS.	PLUE AND ABANDONMENT
PULL OR ALTER CABING CHANGE PLANS	CASING TEST AND CEMENT JQB XX	
,	C) OTHER	
OTHER	<u> </u>	
17. Describe Proposed or Completed Operations (Clearly state all pertinuous) SEE RULE 1103.	ent details, and give pertinent dates, including	estimated date of starting any proposed
Spudded 26" hole at 3:15 PM 4-30-88 with	Auger Air Set 40' of 20"	conductor. Notified
John Robinson, NMOCD, Artesia, NM of spu	d Resumed drilling 12-1/4"	hole 7:30 PM 5-1-88
with rotary. Notified John Robinson, N	MOCD. Artesia. NM. Lost cir	culation at 195'.
Ran 29 jts 8-5/8" 24# J-55 casing set 12	15'. Texas Pattern Notched	guide shoe set 1215'.
float collar set 1174'. Cemented w/425	sx Pacesetter Lite with 10#/	sx Hiseal + 1/2#/sx
Celloseal + 3% CaCl2 (yield 1.18, weight	12.8). Tailed in w/200 sx	Class "C" with 2%
CaCl2 (yield 1.32, weight 14.8). PD 5:1	5 PM 5-3-88. Did not bump p	lug. Cement did not
circulate. WOC 5 hrs. Ran Temperature	Survey and found top of ceme	nt 250'. Ran 1". Tag
cement 284'. Spotted 100 sx Class "C" v	with 7% CaCl2. PD 11:30 Pm 5	-3-88. WOC 1 hr. Ran
1". Tag cement 260'. Spotted 100 sx Cl	ass C"" with 9% CaCl2. PD 1	2:45 AM 5-4-88. WOC
1/2 hr. Ran 1". Tag cement 105". Spot	ted 50 sx Class "C" with 9%	CaC12. PD 1:30 AM
5-4-88. WOC 1-1/4 hrs. Ran 1". Tag cen	ent 90'. Spotted 100 sx Cla	ss "C" with 9% CaCl2.
PD 3:00 AM 5-4-88. WOC 1/2 hr. Ran 1".	Tag cement 90'. Spotted 1	00 sx Class "C" with
9% CaCl2. Redi-mix to surface. PD 4:00	AM 5-4-88. WOC.	
	and 45 minutes. NU and tested to 1000 psi for	
.30 minutes, OK. Reduced hole to 7-7/8".	Resumed drilling.	
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18. I hereby certify that the information above is true and complete to the	<del></del>	
	e best of my knowledge and belief.	
Λ , , , ,		5 F 00
John anita Doodlets TITE	Production Supervisor	DATE 5-5-88
Some anita Doodlets 1171	Production Supervisor	DATE 5-5-88
	Production Supervisor	MAY 1 0 1838

Oil & Gas Inspector