

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator Gates Petr Corp		Lease Kudu AFM ST. Com		Well # 1	
Location of Well	Unit J	Section 10	Township 19	Range 24	County Eddy
Drilling Contractor	Undesignated		Type of Equipment Rotary		
* Witness <u>APPROVED CASING PROGRAM</u>					
Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
12 1/2	* 8 5/8	24# J-55		1150	600 Circ
7 7/8	5 1/2	15.5 * 17# J-55		TD	400
Casing Data:					
Surface _____ joints of _____ inch _____ # Grade _____ (Approved) (Rejected) _____					
Inspected by _____ date _____					
Cementing Program					
Size of hole <u>12 1/4"</u> Size of Casing <u>8 5/8"</u> Sacks cement required _____					
Type of Shoe used <u>guide</u> Float collar used <u>yes</u> Btm 3 jts welded <u>yes</u>					
TD of hole <u>1215'</u> Set <u>1215'</u> Feet of <u>8 5/8"</u> Inch <u>24</u> # Grade <u>J-55</u>					
New -used csg. @ <u>1215'</u> with <u>200 2%cc</u> sacks neat cement around shoe					
+ <u>475</u> sax <u>Pacesetter</u> bit additives (<u>10# Hyseal, 1/2# cellseal, 3%cc</u>)					
Plug down @ <u>5:30</u> (AM) (PM) Date <u>5-3-88</u>					
Cement circulated <u>No</u> No. of Sacks <u>-0-</u>					
Cemented by <u>Halliburton</u> Witnessed by <u>Mike Swellfield</u>					
Temp. Survey ran @ <u>9:30</u> (AM) (PM) Date <u>5-3-88</u> top cement @ <u>250'</u>					
Casing test @ _____ (AM) (PM) Date _____					
Method Used _____ Witnessed by _____					
Checked for shut off @ _____ (AM) (PM) Date _____					
Method used _____ Witnessed by _____					
Remarks: _____					
Baskets - 885' - 757' - 531'					
Last circ. @ 195'					
Last drlg break - 730'					

1. Ran 1" Tubing + Tagged to $\approx 284'$
w/100sx cl. c.

2. Ran 1" + Tagged $\approx 260'$
w/100sx

3. Ran 1" + Tagged $\approx 105'$
w/50sx

4. Ran 1" + Tagged $\approx 90'$
w/100sx

5. Ran 1" + Tagged $\approx 90'$
w/100sx

Dumped $6\frac{1}{2}$ yds Readymix
cement brought to surface.
M.S.