

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO

Form C-103
Revised 10-1-79

API #30-015-25896

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
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LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

JUL 05 '88

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL OTHER- <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation		5. State Oil & Gas Lease No. LG 7123
3. Address of Operator 105 South 4th St., Artesia, NM 88210		7. Unit Agreement Name
4. Location of Well UNIT LETTER J, 1980 FEET FROM THE South LINE AND 1980 FEET FROM East LINE, SECTION 10 TOWNSHIP 19S RANGE 24E NMPM.		8. Farm or Lease Name Kudu AFM State Com
15. Elevation (Show whether DF, RT, GR, etc.) 3673.5' GR		9. Well No. 1
		10. Field and Pool, or Wildcat Und. Hoag Tank Morrow
		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Perforate, Treat <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-3-88. Perforated 8725-8733' w/10 .42" holes as follows: 8725-28' (2 SPF-6 holes); 8729, 30, 32, 33' (1 SPF-4 holes). Acidized perfs 8725-33' w/1500 gals 7½% Morflo acid, ball sealers and 1000 SCF N₂ per bbl.
6-8-88. Perforated 8483-88' w/10 .42" holes 2 SPF. Acidized perfs 8483-88' w/1500 gals 7½% Morflo acid and ball sealers.
6-15-88. Frac'd perfs 8725-33' (via 2-7/8" tubing) w/7000 gals X-link acid gel-2 and 7000# 20/40 sand. Frac'd perfs 8483-88' (cut frac short - started screening out) used 8000 gals X-link acid gel-2, 38000 gals CO₂, 13800# 20/40 sand.
6-21-88. TIH w/Guiberson Uni VI bridge plug set 8405', tested to 2000 psi, OK. Perforated 7552-66' w/15 .42" holes at 1 SPF. Acidized perfs 7552-66' w/2500 gals 15% NEFE acid, 1000 SCF N₂/bbl and ball sealers.
6-28-88. Re-acidized perfs 7552-66' w/12500 gals 30# gel pad, 15000 gals 15% gelled acid and 350# block. Packer set 7430'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Mike Williams TITLE Production Supervisor DATE 7-1-88

Original Signed By Mike Williams TITLE Oil & Gas Inspector DATE JUL 5 1988

CONDITIONS OF APPROVAL, IF ANY