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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-79

API #30-015-25896

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SANTA FE	<input checked="" type="checkbox"/>
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LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

MAY 31 '88

O. C. D.

ARTESIA OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER- ☐

Name of Operator  
Yates Petroleum Corporation

Address of Operator  
105 South 4th St., Artesia, NM 88210

Location of Well  
UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM

THE East LINE, SECTION 10 TOWNSHIP 19S RANGE 24E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3673.5' GR

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 7123	

7. Unit Agreement Name

8. Farm or Lease Name  
Kudu AFM State Com

9. Well No.  
1

10. Field and Pool, or Wildcat  
Und. Hoag Tank Morrow

12. County  
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER Production Casing ☒

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 9000'. Reached TD 8:15 PM 5-24-88. Ran 216 jts 5-1/2" casing as follows: 8 jts 5-1/2" 17# N-80; 45 jts 5-1/2" 17# J-55; 127 jts 5-1/2" 15.5# J-55; 25 jts 5-1/2" 17# J-55; and 11 jts 5-1/2" 17# N-80, casing set 9000'. Float shoe set 9000', float collar set 8958'. Cemented w/1075 sx Class H with .9% CF-14 and 10% salt (yield 1.19, weight 15.8). PD 11:30 PM 5-26-88. Bumped plug to 2250 psi for 2 minutes, float and casing held okay. WOC 18 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature: Mike Williams TITLE: Production Supervisor DATE: 5-27-88

APPROVED BY: Mike Williams TITLE: Oil & Gas Inspector DATE: JUN 9 1988

CONDITIONS OF APPROVAL, IF ANY: