

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

c/5f
Bbm
St
Bgm

WELL API NO.	30-015-25896
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	LG 7123

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER <u>RECEIVED</u>		7. Lease Name or Unit Agreement Name Kudu AFM State Com
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER <u>JUN 19 '89</u>		
2. Name of Operator Yates Petroleum Corporation		8. Well No. 1
3. Address of Operator 105 South 4th St., Artesia, NM 88210		9. Pool name or Wildcat Head . Penasco Draw-SA-Yeso
4. Well Location Unit Letter <u>J</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>10</u> Township <u>19S</u> Range <u>24E</u> NMPM Eddy County		
10. Date Spudded 4-30-88	11. Date T.D. Reached 5-24-88	12. Date Compl. (Ready to Prod.) 1-31-89
13. Elevations (DF & RKB, RT, GR, etc.) 3673.5' GR		14. Elev. Casinghead
15. Total Depth 9000'	16. Plug Back T.D. 4865'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		Rotary Tools X
19. Producing Interval(s), of this completion - Top, Bottom, Name 1051-1186' San Andres		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run Compensated Neutron/Litho Density; DLL		22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	Redi-Mix	<u>Post ID-2</u>
8-5/8"	24#	1215'	12 1/2"	1075 sx	<u>7-7-89</u>
5 1/2"	17 & 15.5#	9000'	7-7/8"	1075 sx	<u>stamp + BIV</u> 4110'

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	962'

26. Perforation record (interval, size, and number) 1054-1182' w/12 - .45" Holes 1051-1186' w/18 - .42" Holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	1054-1182'	w/1500g. 20% acid.
		SF w/42000g KCL+80000# 20/40 sd, 1500g 20% acid+20000g KCL

28. PRODUCTION		wtr & 26000# 20/40 sd.	
Date First Production 1-31-89	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) SIWOPLC	
Date of Test 1-31-89	Hours Tested 24	Choke Size 3/16"	Prod'n For Test Period
Flow Tubing Press. 120#	Casing Pressure 160#	Calculated 24-Hour Rate	Oil - Bbl. -
			Gas - MCF 112
			Water - Bbl. -
			Gas - Oil Ratio -

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented - Will be sold	Test Witnessed By Billy Horner
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30. List Attachments Logs, Deviation Survey
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Juanita Goodlett Printed Name Juanita Goodlett Title Production Supvr Date 6-15-89

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy _____	T. Canyon _____	Lower 7384	T. Ojo Alamo _____	T. Penn. "B" _____	
T. Salt _____	T. Strawn _____	7978	T. Kirtland-Fruitland _____	T. Penn. "C" _____	
B. Salt _____	T. Atoka _____		T. Pictured Cliffs _____	T. Penn. "D" _____	
T. Yates _____	T. Miss _____		T. Cliff House _____	T. Leadville _____	
T. 7 Rivers _____	T. Devonian _____		T. Menefee _____	T. Madison _____	
T. Queen _____	T. Silurian _____		T. Point Lookout _____	T. Elbert _____	
T. Grayburg _____	T. Montoya _____		T. Mancos _____	T. McCracken _____	
T. San Andres _____ 480	T. Simpson _____		T. Gallup _____	T. Ignacio Otzte _____	
T. Glorieta _____ 1844	T. McKee _____		Base Greenhorn _____	T. Granite _____	
T. Paddock _____	T. Ellenburger _____		T. Dakota _____	T. _____	
T. Blinebry _____	T. Gr. Wash _____		T. Morrison _____	T. _____	
T. Tubb _____	T. Delaware Sand _____		T. Todilto _____	T. _____	
T. Drinkard _____	T. Bone Springs _____		T. Entrada _____	T. _____	
T. Abo _____ 3872	T. Morrow Cl. _____ 8686		T. Wingate _____	T. _____	
T. Wolfcamp LM _____ 5050	T. Chester _____ 8881		T. Chinle _____	T. _____	
T. Penn _____	T. _____		T. Permian _____	T. _____	
T. Cisco (Bough C) _____ 6354	T. _____		T. Penn "A" _____	T. _____	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	40	40	Surface	5650	7500	1850	Lm, Sh, Sd
40	1220	1180	Redbeds, Anhy	7500	7740	240	lm, Sh
1220	1620	400	Dolo, Anhy	7740	8160	420	Sh, Lm, Dolo, Sd
1620	1780	160	Dolo, Cht, Sh	8160	8740	580	Lm, Sh, Sd, Cht
1780	2010	230	Dolo, Sd	8740	9000	260	Lm, Sh, Sd
2010	2240	230	Dolo				
2240	2470	230	Dolo, Cht				
2470	3210	740	Dolo, Sd				
3210	3340	130	Dolo, Cht, Sd				
3340	3800	460	Dolo, Sd				
3800	4240	440	Dolo, Sh				
4240	4380	140	Dolo				
4380	4960	580	Dolo, Sh				
4960	5070	110	Dolo, Lm				
5070	5200	130	Lm				
5200	5650	450	Lm, Sh				