

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL

LC-029388(d)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Johnson "B" Federal

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Undesignated TAMARCO  
(Bone Spring)

11. SEC., T., E., M., OR BLK. AND  
SURVEY OR AREA

Sec. 11, T-18-S,

R-31-E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

SUNDRY NOTICES AND REPORTS - OIL WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Marathon Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 552 Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

660' FSL & 1980' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

30-015-25897

3739' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Drilling Operations

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded well @ 0030 hrs 5/13/88. Drilled 17 1/2" hole to 760'. Ran 20 joints 13 3/8" 48# & 54.5#, H-40 & K-55 ST&C casing, set at 760'. Cemented w/385 sx Class "C" + 6% gel + 2% CaCl<sub>2</sub>, tailed in w/250 sx Class "C" + 2% CaCl<sub>2</sub>. Cement in place @ 1015 hrs 5/14/88. Circulated 109 sx cement to pit. WOC 4 hrs. Cut casing weld on 13 3/8" x 11" 3M head and nipped up BOP equipment. Tested blind and pipe rams to 3000 psi, Hydril - 1500 psi, choke manifold - 3000 psi, surface valves - 3000 psi. Tripped in hole and tested casing to 1000 psi. Resumed drilling w/7 7/8" bit.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Dist Drlg Superintendent

DATE 5-18-88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side