

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUP. TE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-029388 (D)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Johnson "B" Federal

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Tamano (Bone Spring)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 11, T-18S, R-31E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

15. DATE SPUDDED

5-13-88

16. DATE T.D. REACHED

6-1-88

17. DATE COMPL. (Ready to prod.)

6-27-88

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3739' KB, 3723' GL

19. ELEV. CASINGHEAD

3723'

20. TOTAL DEPTH, MD & TVD

8998' (MD)

21. PLUG, BACK T.D., MD & TVD

8919' (MD)

22. IF MULTIPLE COMPL., HOW MANY*

N/A

23. INTERVALS DRILLED BY

ROTARY TOOLS

A11

CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE

No

27. WAS WELL CORED

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CDL-CNL, Sonic, DIL, DLL

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48# & 54.5#	760'	17-1/2"	635 sx Class "C"	
8-5/8"	32#	2760'	11"	1380 sx Class "C"	
5-1/2"	17#	8998'	7-7/8"	1700 sx Class "H" & "C"	

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	8053'	8053'

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
7924'-42', 7962'-98', 8018'-38' w/2 JSPF (154 holes, .41" Dia.)	DEPTH INTERVAL (MD)
	7924'-8038'
	AMOUNT AND KIND OF MATERIAL USED
	4000 gals 15% HCl
8078'-8100' w/2 JSPF (44 holes, .41" Dia.)	
8120'-8204' w/2 JSPF (168 holes, .41" Dia.)	7924'-8038'
	4000 gals 15% HCl

33.*	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
DATE FIRST PRODUCTION	Flowing	Producing
6-24-88		
DATE OF TEST	HOURS TESTED	CHOKE SIZE
6-27-88	24	19/64"
PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
	533	420
WATER—BBL.	GAS—MCF.	WATER—BBL.
6	420	6
GAS-OIL RATIO		
788		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE
430 psig	0 psig	
OIL—BBL.	GAS—MCF.	WATER—BBL.
533	420	6
OIL GRAVITY-API (CORR.)		
39.8		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

Inclination Survey, Log List From #26 Above

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Allen S. Wilson TITLE Operations Engineer

DATE 7/25/88

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Bone Spring First Sand	7613	7914	Oil and Water	Rustler/Salt Yates	780	
Bone Spring Second Carbonate	7914	8219	Oil	Seven Rivers Queen	2218 2675	
Bone Spring	8219	8884	Oil and Water	Grayburg San Andres Delaware Bone Spring 1st Carbonate "	3367 3838 4367 4504 5883	
				1st Sand "	7613	
				2nd Carbonate "	7914	
				2nd Sand	8219	