

Form 5 Copies
Microfilm District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer 50, Artesia, NM 88210

DISTRICT III
1600 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

FEB 11 1992

O. C. D.
ARTESIA OFFICE

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator Marathon Oil Company Well API No. 30-015-25897
Address P. O. Box 552, Midland, TX 79702
Reason(s) for Filing (Check proper box) ☒ Other (Please explain)
New Well ☐ Change in Transporter or: Name change from Johnson "B" Federal NO. 6
Recompletion ☐ Oil ☐ Dry Gas ☐ to the Tamano (BSSC) Unit No. 506 (lease
Change in Operator ☐ Casinghead Gas ☐ Condensate ☐ included in unit on 1/1/92)
If change of operator give name and address of previous operator _____

II. DESCRIPTION OF WELL AND LEASE
Lease Name Tamano (BSSC) Unit Well No. 506 Pool Name, including Formation Tamano (Bone Spring) Kind of Lease State, Federal or Fee Lease No. NMM-85311
Location Unit Letter N 660 Feet From The South Line and 1980 Feet From The West Line
Section 11 Township 18-S Range 31-E NMPM Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Pride Pipeline, Inc. P. O. Box 2436, Abilene, TX 79604
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
Conoco, Inc. P. O. Box 90, Maljamar, NM 88264
If well produces oil or liquids, give location of tanks. Unit K Sec. 11 Twp. 18-S Rgn. 31-E Is gas actually connected? Yes When? 1/1/92

IV. COMPLETION DATA
Designate Type of Completion - (X) ☐ Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v ☐ Diff Res'v
Date Spudded _____ Date Compl. Ready to Prod. _____ Total Depth _____ P.B.T.D. _____
Elevations (DF, RKB, RT, GR, etc.) _____ Name of Producing Formation _____ Top Oil/Gas Pay _____ Tubing Depth _____
Perforations _____ Depth Casing Shoe _____

TUBING, CASING AND CEMENTING RECORD
HOLE SIZE _____ CASING & TUBING SIZE _____ DEPTH SET _____ SACKS CEMENT Post ID-3
2-21-92
chg well name

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed 100 allowable for this depth or be for full 24 hours.)
Date First New Oil Run To Tank _____ Date of Test _____ Producing Method (Flow, pump, gas lift, etc.) _____
Length of Test _____ Tubing Pressure _____ Casing Pressure _____ Choke Size _____
Actual Prod. During Test _____ Oil - Bbls. _____ Water - Bbls. _____ Gas - MCF _____
GAS WELL
Actual Prod. Test - MCF/D _____ Length of Test _____ Bbls. Condensate/MMCF _____ Gravity of Condensate _____
Testing Method (plug, back pr.) _____ Tubing Pressure (Shut-in) _____ Casing Pressure (Shut-in) _____ Choke Size _____

VI. OPERATOR CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Rick Gaddis
Signature Rick Gaddis, Production Engineer Title
Printed Name 2/7/92 915/682-1626
Date Telephone No.
OIL CONSERVATION DIVISION
Date Approved FEB 17 1992
By ORIGINAL SIGNED BY
MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
* Form C-104 must be filed for each pool in multiply completed wells.