

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

COPY

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 20005. Lease Serial No.
LC-029388-D

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
Johnson B Federal A/C 1 #6
Formerly Tamano (BSSC) Unit #5069. API Well No.
30-015-2589710. Field and Pool, or Exploratory
Shugart, N. (Grayburg)11. Sec., T., R., M., on Block and
Survey or Area Sec 11, T18S, R31E12. County or Parish
Eddy13. State
NM17. Elevations (DF, RKB, RT, GL)*
GL - 3723'1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry Other
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☒ Plug Back ☒ Diff. Resvr.,
Other

2. Name of Operator

Brothers Production Company, Inc.

3. Address

P.O. Box 7515, Midland, TX 79708

3a. Phone No. (include area code)

915-682-2516

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 660' FSL, 1980' FWL, Sec 11, T-18-S, R-31-E

At top prod. interval reported below

At total depth

14. Date Spudded

15. Date T.D. Reached

16. Date Completed

☐ D & A ☐ Ready to Prod.

See Original Completion Report

18. Total Depth: MD
TVD19. Plug Back T.D.: MD
TVD20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☐ No ☐ Yes (Submit analysis)
Was DST run? ☐ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
See Original Completion Report									

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	4156'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Status
A) Grayburg	3838'	4300'	4158'-4168'		11	Producing
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4158'-4168'	Acidized w/1000 gal 15% HCL. Fraced w/13,200 gal gel + 6,500# sand.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/22/01	1/8/02	24	→	5	5	15	35.4		Rod Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD

JAN 28 2002

GARY GOURLEY
PETROLEUM ENGINEER