

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TR
(Other instructi
verse side)

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Form approved.
Budget Bureau No. 1004-01
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-0557142

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ross EG Federal

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT Penn

Und. No. Dagger Draw Upper-

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Unit D, Sec. 20-T19S-R25E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FNL & 660' FWL, Sec. 20-19S-25E

14. PERMIT NO.

API #30-015-25903

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3580.8' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud Well

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spudded 26" hole 12:00 PM 1-14-89. Set 40' of 26" conductor. Notified BLM, Carlsbad, NM, of spud.
Resumed drilling 14-3/4" hole 6:30 PM 1-16-89. Notified BLM, Carlsbad, NM. Reduced hole to 12-1/4" at 786'. Reached TD to run casing 4:00 AM 1-19-89.
Ran 28 joints 9-5/8" 36# J-55 casing set 1210'. Texas Pattern Notched guide shoe set 1210'. Insert float set 1176'. Cemented w/100 gals Flocheck 21 + 750 sacks Halliburton Lite w/10#/sx Gilsonite, 1/2#/sx Flocele + 3% CaCl2 (yield 1.8, weight 12.7). Tailed in w/200 sacks Class "C" with 2% CaCl2 (yield 1.32, weight 14.8). PD 5:45 PM 1-19-89. Bumped plug to 800 psi, released pressure and float held okay. Cement circulated 80 sx to pit. WOC. Drilled out 10:45 PM 1-20-89. WOC 17 hrs. NU and tested to 1000 psi for 30 minutes, OK. Reduced hole to 8-3/4". Drilled plug and resumed drilling.

Note: Reduced hole to 12-1/4" at 786' (APD showed 14-3/4" to approx. 1200'.)
Reduced hole to 8-3/4" (APD showed 8-3/8" after setting surface casing.)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Supervisor

DATE 1-26-89

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

FEB 8 1989

*See Instructions on Reverse Side

SJS
CARLSBAD, NEW MEXICO