Form 3169-5 (November 1983) (Formerly 9-331)	UN DSTA DEPARTMENI OF TH BUREAU OF LAND A	E INTERIOR	(Other Instruction.	Te- re- 5. LEASE DESIGNATION NM 0557142	AND BELIAL NO			
(Do not use diff on	RY NOTICES AND RI	PORTS ON epen or plug back t for suce property EB	WELLS o a different reservoir. hs.) 41 AH '89	6. IF INDIAN, ALLOTTER 7. UNIT AGREEMENT NA				
OTL GAS WELL	OTHER	CARL	S	8. FARM OR LEASE NAM				
2. NAME OF OPERATOR	· · · /	AREA	RECEIVED	Ross EG Federa				
Yates Petroleur 3. ADDRESS OF OPERATOR	n Corporation •			9. WELL NO.				
105 South 4th 5 4. LOCATION OF WELL (Rep See also space 17 below. At surface	St., Artesia, NM 88 ort location clearly and in accord	210 ance with any State	requMARe 03 '89	3 10. FIELD AND POOL, OB Und. North Dagger Di	<u>raw Upper Penn</u>			
660' FNL &	660' FWL, Sec. 20-1	9S-25E	O. C. D. ARTESIA, OFFI CE	11. SEC., T., E., M., OR B SURVEY OF ARMA Unit D, Sec.				
14. PERMIT NO.	15 ELEVATIONS (S	how whether DF, RT, C	3R, etc.)	12. COUNTY OR PARISH				
API #30-015-25903	i	3580.8' GR		Eddy	NM			
16.	Check Appropriate Box To			•				
	TICE OF INTENTION TO :			SEQUENT REPORT OF :				
TEST WATER SHUT-OFF	PELL OR ALTER CASI	NG	WATER SHUT-OFF	BEPAIRING W	ELL			
FRACTURE TREAT	MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CA	SING			
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING	ABANDONMEN	T•			
REPAIR WELL	CHANGE PLANS	-	(Other) (Note: Report res	ults of multiple completion opport and Log for	a of multiple completion on Well			
(Other) 17. DESCRIBE PROPOSED OB C proposed work. If y nent to this work.) *	OMPLETED OPERATIONS (Clearly stavel) is directionally drilled, give a	ate all pertinent det subsurface locations	ally and also postinont de	tes including estimated det	e of starting any			
2-10-89. Ran (marker joints casing set 808 Marker joint s Flocheck II, 7 weight 15.6). Class "H" Neat psi, float hel WOC.	ched TD 7:45 PM 2-9- 193 joints 7" as fol); 44 joints 7" 26# 0'. Float shoe set et 7614-7592'. Ceme 00 sacks Class "H" w PD 6:45 AM 2-11-89. (yield 1.18, weight d OK. Circulated 50 ing on completion un	<pre>lows: 13 jd J-55; 119 jd 8080'. Floa ented in two vith 5#/sx Sa Circulated 15.6). PD sacks to sa</pre>	oints 7" 23# J-5 at collar set 80 stages as follow alt + .4% Halad 3 d thru DV tool 4 12:15 PM 2-11-8	5 and 16 joints 7 37'. DV tool set ws: Stage 1 - 10 22A + .3% CFR-3 (hrs. Stage 2 - 9. Closed tool w	" 26# J-55, 5401'. 00 gals yield 1.18, 100 sacks ith 2800			
18. I hereby certify that t SIGNED Line (This space for Federa APPROVED BY CONDITIONS OF APP		TITLE _Produ	ction Supervisor	ACCEPTED FOR REC	O?D			
				1CD / 01000	FEB 2 81989			
	*Se	e Instructions on	Reverse Side	SJS CARLSBAD, NEV/ MI	EXICO			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160 ² -5 (November 1983) (F _o merly 9331)	UN D STATES DEPARTMENI OF THE IN BUREAU OF LAND MANAGE	SUBMIT I (Other In TERIOR verse ande) MENT MENT STEDIE 26 60	N TRIP	re- re- 5. LE.	Form approved. Budget Bureau Expires August ASE DESIGNATION M 0557142 INDIAN, ALLOTTEI	No. 1004-0135 31, 1985 AND BERIAL NO		
(Do not use this	DRY NOTICES AND REPORT form for proposals to drill or to deepen of Use "APPLICATION FOR PERMIT-" for	Plug back to a different such proposals.)	reservoir.			,k		
				7. UN	IT AGREEMENT NA	. м ж		
OIL GAS WELL WELL		8. 74	8. FARM OR LEASE NAME					
Yates Petrole	RE	CEIVED		Ross EG Federal				
3. ADDRESS OF OPERATOR				3	LL NO.			
105 South 4th St., Artesia, NM 88210 4. LOCATION OF WELL (Report location clearly and in accordance with any State require MAR ⁸ 03'89 See also space 17 below.) At surface					10. FIELD AND POOL, OR WILDCAT Und. North Dagger Draw Upper Penn			
660' FNL	& 660' FWL, Sec. 20-19S-2	5E C	C . C. D.		11. SEC., T., B., M., OR BLK. AND SURVEY OR ARMA			
		ARTE	SIA, OFFICE	Uni	t D, Sec.	20-T19S-R25E		
14. PERMIT NO.	15. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)		12. 0	OUNTY OR PARISH	13. STATE		
PI #30-015-25903 3580.8' GR				E	ddy	NM		
16.	Check Appropriate Box To Indi		e, Report, o		•			
	NOTICE OF INTENTION TO :			SEQUENT BD				
	[WATER SE	UT-OFF		REPAIRING V	WELL		
TEST WATER SHUT-O	MULTIPLE COMPLETE	-	TREATMENT		ALTERING C.			
SHOOT OR ACIDIZE	ABANDON*	SHOOTING	OR ACIDIZING		ABANDONME	NT*		
REPAIR WELL	CHANGE PLANS	(Other)						
(Other)	a completed operations (Clearly state all 1	Com	pletion or Reco	results of multiple completion on Well ecompletion Report and Log form.)				
2-10-89. Ran (marker joint casing set 80 Marker joint Flocheck II, weight 15.6). Class "H" Nea psi, float he WOC.	ached TD 7:45 PM 2-9-89. 193 joints 7" as follows s); 44 joints 7" 26# J-55 80'. Float shoe set 8080 set 7614-7592'. Cemented 700 sacks Class "H" with PD 6:45 AM 2-11-89. Ci t (yield 1.18, weight 15. 1d OK. Circulated 50 sac ting on completion unit.	; 119 joints 7' '. Float colla in two stages 5#/sx Salt + .4 rculated thru I 6). PD 12:15 F	23# J-55 r set 803 as follow % Halad 2 W tool 4 2 M 2-11-8	5 and 1 37'. D ws: St 22A + . hrs. 9. Clo	6 joints 7 V tool set age 1 - 10 3% CFR-3 (Stage 2 - sed tool w	" 26# J-55, 5401'. 900 gals yield 1.18, 100 sacks yith 2800		
18. I hereby certify that	the foregoing is true and correct							
SICNED Line (This space for Feder APPROVED BY	PPROVAL, IF ANY :	E Production Su			DATE 2-14			
SICNED Line (This space for Feder APPROVED BY	Pral or State office use) TITL		<u>AC</u>	CEPTED				

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.