

OIL CONSERVATION DIVISION

Artesia, New Mexico

DATE: June 26, 1989

Yates Pet. Corp.
105 S. 4th
Artesia, N.M. 88210

Re: Well~~s~~ placed in pool~~s~~

Gentlemen:

As the result of Division Order R-8945 the following described well ~~(st)~~ (has ~~have~~) been placed in the pool ~~(st)~~ shown below. This change in nomenclature has been made in our files. Please change your records to reflect the proper pool name. All subsequent reports must show this nomenclature until further notice.

North Dagger Draw - Upper Penn Pool

Ross EG Fed. #3

D-20-19-25

Transporters are advised, by copy of this letter, to change their records to reflect the pool name as established by this order, effective June 1, 1989.

Sincerely,

Darrell Moore

Darrell Moore
Geologist

cc: Each transporter Navajo Yates Pet.
Mae
PI
Well file ✓
Joe Chism
mm s
Santa Fe



LTR



Job separation sheet

Submit 2 copies to Appropriate District Office.

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RECEIVED

APR 25 '89

O. C. D.
ARTESIA OFFICE

Form C-116
Revised 1/1/89

GAS - OIL RATIO TEST

Operator Yates Petroleum Corporation		Pool No. Dagger Draw Upper Penn Pool		County Eddy												
Address 105 So. 4th St., Artesia, NM 88210		TYPE OF TEST - (X)		Completion ☒ Scheduled ☐ Special ☐												
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO			
		U	S	T						R	WATER BBLs.	GRAV. OIL	OIL BBLs.	GAS M.C.F.	CU FT/BBL	
Ross EG Federal	3	D	20	19	25	4-13-89	P	2"	100	294	24	260	41.4	159	161	1013

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

Juanita Goodlett

Printed name and title

4-21-89

Date

505/748-1471

Telephone No.