

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

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SANTA FE	<input checked="" type="checkbox"/>
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OPERATOR	<input checked="" type="checkbox"/>

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5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
9. Well No.	
10. Field and Pool, or Wildcat	
Undes. No. Dagger Draw Up Penn	
12. County	
Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS JUN 08 '88

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT WELL OR IN. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER- ☐

Name of Operator Yates Petroleum Corporation

Address of Operator 105 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 8 TOWNSHIP 19S RANGE 25E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.) 3559' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐ OTHER ☐ CASING TEST AND CEMENT JOBS ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Resumed drilling 14-3/4" hole with rotary rig 11:45 AM 6-1-88. Notified Darrell Moore, NMOCD, Artesia, NM. Lost circulation at 269', regained 100% returns at 271', lost 60% returns at 498'. Regained 100% returns at 700'. Ran 28 jts 9-5/8" 36# J-55 casing set 1173'. Texas Pattern notched guide shoe set 1173', insert float set 1131'. Cemented w/750 sx Halliburton Lite with 10#/sx Gilsonite, 1/2#/sx Floseal and 3% CaCl2 (yield 1.8, weight 12.7). Tailed in w/200 sx Class "C" with 2% CaCl2 (yield 1.32, weight 14.8). PD 11:45 AM 6-3-88. Bumped plug to 800 psi, released pressure and float held okay. Cement circulated 20 sx to pit. WOC. Drilled out 5:45 AM 6-4-88. WOC 18 hrs. NU and tested to 1000 psi for 30 minutes, OK. Reduced hole to 8-3/4". Drilled plug and resumed drilling.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] TITLE Production Supervisor DATE 6-7-88

APPROVED BY [Signature] TITLE Oil & Gas Inspector DATE JUN 9 1988

CONDITIONS OF APPROVAL, IF ANY: