

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

JUL 05 '88

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

G. C. D.  
ARTESIA OFFICE

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Roy AET
3. Address of Operator 105 South 4th St., Artesia, NM 88210	9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>8</u> TOWNSHIP <u>19S</u> RANGE <u>25E</u> NMPM.	10. Field and Pool, or Wildcat Undes. No. Dagger Draw Up Penn
15. Elevation (Show whether DF, RT, GR, etc.) 3559' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Set production pipe, perforate, treat</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8038'. Reached TD 10:30 AM 6-19-88.  
Ran 200 joints 7" casing as follows: 36 joints 7" 26# N-80, 25 joints 7" 23# N-80, 138 joints 7" 23# K-55 and 1 joint 7" 26# N-80, casing set 8038', float set 8038', and float collar set 8000'. Cemented w/1000 gals flocheck, 300 sx Class "H" with .4% Halad 22A, .3% CFR-3, 5#/sack salt and 5#/sack gilsonite (yield 1.18, weight 15.6). PD 6:00 AM 6-21-88. Bumped plug to 1400 psi, float and casing held okay. Perforated 7780-7847' w/18 .42" holes as follows: 7780, 81, 85, 86, 87, 7802, 03, 04, 05, 06, 08, 09, 10, 11, 12, 45, 46, and 7847'. Acidized perforations 7780-7847' w/2500 gals 20% NE acid + 15 ball sealers.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Agustino Sordani TITLE Production Supervisor DATE 7-1-88

APPROVED BY Mike Williams TITLE Oil & Gas Inspector DATE JUL 5 1988

CONDITIONS OF APPROVAL, IF ANY: