

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

NO. OF COPIES RECEIVED		DISTRIBUTION		SANTA FE		FILE		U.S.G.S.		LAND OFFICE		OPERATOR	
TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input type="checkbox"/>		OTHER		5a. Indicate Type of Lease		State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>		DIFF. RESVR. <input type="checkbox"/>		OTHER	
Name of Operator		Yates Petroleum Corporation		O. C. D.		ARTESIA OFFICE		AUG 17 '88		5. State Oil & Gas Lease No.			
Address of Operator		105 South 4th St., Artesia, NM 88210		7. Unit Agreement Name				8. Farm or Lease Name		Roy AET		9. Well No.	
Location of Well		105 South 4th St., Artesia, NM 88210		10. Field and Pool, or Wildcat		North Dagger Draw Upper		12. County		Eddy		19. Elev. Casinghead	
BY LETTER		N		LOCATED		660		FEET FROM THE		South		LINE AND	
West		LINE OF SEC.		8		TWP.		19S		RGE.		25E	
Date Spudded		5-23-88		16. Date T.D. Reached		6-19-88		17. Date Compl. (Ready to Prod.)		8-12-88		18. Elevations (DF, RKB, RT, GR, etc.)	
Total Depth		8038'		21. Plug Back T.D.		7992'		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools	
Producing Interval(s), of this completion - Top, Bottom, Name		7780-7847' Canyon		25. Was Directional Survey Made		No		27. Was Well Cored		No			
Type Electric and Other Logs Run		CNL/LTD; DLL		Casing Record (Report all strings set in well)									
Casing Size		Weight LB./FT.		Depth Set		Hole Size		Cementing Record		Amount Pulled			
20"				40'		26"		Redi-Mix					
9-5/8"		36#		1173'		14-3/4"		950 sx					
7"		26 & 23#		8000'		8-3/4"		300 sx					
Liner Record		Top		Bottom		Sacks Cement		Screen		Size		Depth Set	
2-7/8"										2-7/8"		7538'	
Perforation Record (Interval, size and number)		7780-7847' w/18 .42" Holes		Acid, Shot, Fracture, Cement Squeeze, etc.				Depth Interval		Amount and Kind Material Used			
								7780-7847'		w/2500g. 20% acid.			
Production		Date First Production		7-28-88		Production Method (Flowing, gas lift, pumping - Size and type pump)		Pumping		Well Status (Prod. or Shut-in)		Producing	
Date of Test		8-12-88		Hours Tested		24		Choke Size		2"		Prod'n. For Test Period	
Oil - Bbl.		52		Gas - MCF		99		Water - Bbl.		1599		Gas - Oil Ratio	
1904/1		Low Tubing Press.		75#		Casing Pressure		Calculated 24-Hour Rate		52		Gas - MCF	
99		Water - Bbl.		1599		Oil Gravity - API (Corr.)		42.3°					
Disposition of Gas (Sold, used for fuel, vented, etc.)		Sold		Test Witnessed By		Steve Cochran							
List of Attachments		Deviation Survey, Logs		I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
Signed		J. Santa Fe		Title		Production Supervisor		Date		8-15-88			