

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

AUG 17 '88

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

O. C. D.

ARTESIA OFFICE

Yates Petroleum Corporation ✓

Address 105 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐ Dry Gas ☐
Change in Ownership	☐	Casinghead Gas	☐ Condensate ☐

Other (Please explain)

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Fee	Lease H.
Roy AET	1	North Dagger Draw Upper Penn	State, Federal or Fee		
Location	Unit Letter	N	660	Feet From The	South
		Line and	1980	Feet From The	West
	Line of Section	8	Township	19S	Range
				25E	NMPA,
					Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Navajo Refining Co.	PO Box 159, Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Yates Petroleum Corporation	105 So. 4th St., Artesia, NM 88210
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit Sec. Twp. Rge. N 8 19s 25e	Yes 8-10-88

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Restv. ☐ Diff. Restv. ☐		
Date Spudded 5-23-88	Date Compl. Ready to Prod. 8-12-88	Total Depth 8038'	P.B.T.D. 7992'
Elevations (DE, RKH, RT, GR, etc.) 3559' GR	Name of Producing Formation Canyon	Top Oil/Gas Pay 7780'	Tubing Depth 7538'
Perforations 7780-7847'			Depth Casing Shoe 8000'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
26"	20"	40'	Redi-Mix
14-3/4"	9-5/8"	1173'	950 sx
8-3/4"	7"	8000'	300 sx
	2-7/8"	7538'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load off and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7-28-88	Date of Test 8-12-88	Producing Method (Flow, pump, gas lift, etc.) Pumping	Post ID-2 8-26-88 comp & AK
Length of Test 24 hrs	Tubing Pressure 75 psi	Casing Pressure -	Choke Size 2"
Actual Prod. During Test 1651	Oil-Bbls. 52	Water-Bbls. 1599	Gas-MCF 99

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

APPROVED AUG 23 1988

BY Original Signed By
Mike Williams

TITLE

This form is to be filed in compliance with RULE 100.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Form C-104 must be filed for each pool in multiple

Production Supervisor

8-15-88

(Date)