TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT     PULL OR ALTER CASING   CASING TEST AND CEMENT JOB   CASING TEST AND CEMENT JOB     OTHER:   OTHER:   OTHER: Squeeze upper perfs, re-treat   X     12 Describe Proposed or Completed Operations (Clearly state all periment details, and give periment date, including estimated date of starting any proposed work) SEE RULE 1103.   I2-13-88. Pulled Bottom Hole Submergible pump. RIH with 7" E-Z drill retainer to 6500'. Set E-Z drill retainer at 7833'. Pumped into perforations 7845-7847'. Stung out of retainer. Pumped 48 bbls 36-hr Temblock-75 down tubing and displaced with 44 bbls. Stung into retainer. Waited for Temblock to set.     12-13-88. Mixed cement and squeezed perforations 7845-7847' w/100 sx Class C + fluid loss additive. Flushed w/38 bbls Pulled out of retainer.     1-6-89. Retreated existing perforations 7780-7812' w/6500 gals 15% NEFE acid.     1-11-89. RIH with pump. Returned well to production.     Perforations open: 7780-7812'.			- * .	Cly1
PO. Der 1990, Habel, NM 8240 P.O., Box 2088 30-015-25905   STRTCTT Santa Fe, New Mexico 87504-2088 30-015-25905   SUDDEX Sindiare Type of Lase Sindiare Type of Lase   SUDDEX SUDDEX 6 Sub c018 d Sarta Fe, New Mexico 87504-2088   SUDDEX SUDDEX 6 Sub c018 d Sarta Fe, New Mexico 87504-2088   SUDDEX SUDDEX 6 Sub c018 d Sarta Fe, New Mexico 87504-2088   SUDDEX SUDDEX General Control Contrel Control Control Control Control Contro Control Control	to Appropriate			
PAO Draver DD, Attels, NM 8200   STATE   FIE   FIE     DOTRECTIN   SUNDRY NOTICES AND REPORTS ON WELLS   6. State OI & Gut Lase No.     (DO NOT USE THE FORM FOR PROPOSALS TO BUILD ON TO DEEPEN OF PERSCEPTED   7. Lease Name or Unit Agreement Name     1. Type of Well:   Control USE Petroleum Corporation   T. C. D.   1.     2. Name of Openior   T. C. D.   1.   9. Pool same or Wildest     10.5 South 4th St., Artesia, NM 88210   South 4th St., Artesia, NM 88210   North Dagger Draw Upper Penn.     4. Well Lossice   Toresting 19.5   Rage 25E   NMM   Eddy Convert     10.5 South 4th St., Artesia, NM 88210   State 01 & Convert   Line   Line     2. Name of Openior   1.   Convert   State 01 & Convert   Line     3. Addres of Openior   1.   Convert   State 01 & Convert   Convert     4. Well Lossice   Toresting 19.5   Rage 25E   NMM   Beddy Convert   Convert     10.5 South 4th St., Artesia, NM 88210   State 01 & Convert   State 01 & Convert   Convert     11.   Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data   NOTICE OF INTENTION TO:   SUBSEQUENT REPORT DE:     12. Teache Propan	P.O. Box 1980, Hobbs, NM 88240	P.O. Box 2088		1
TOO RO BEARD R4, Anse, MM 8740   6. State OL & Car Lease No.     SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPORALS TO DELLOR TO DEEPEN OR PLUE AACK TOA DIFFERENT RESERVORM. USE "APPLICATION FOR PEREMETERY DO (FORMAC - CONTR SUCH PROPORALS)   7. Lease Name or Unit Agreemen Name     1. Type of Well:   Control of the PROPORALS OF TABLE ON TO DEEPEN OR PLUE AACK TOA (FORMAC - CONTR SUCH PROPORALS)   Roy AET     2. Name of Openior   Control of the PROPORAL STORE OF PROPORALS   Roy AET     3. Address of Openior   Control of the Well o	P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico	87504-2088	5. Indicate Type of Lease STATE FEE X
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLACE IVED   7. Lease Name or Unit Agreement Name     DIFFERENT RESERVOR. USE "APPLICATION FOR PENDECTION   7. Lease Name or Unit Agreement Name     0. Type of Weil   Roy AET     2 Name of Openior   8. Well No.     3 Address Petroleum Corporation   D. Al 24 '89     4. Weil Location   D. Not ame or Winkent     10.5 South 4th St., Artesia, NM 88210   9. Not ame or Winkent     4. Weil Location   Unit Letter N : 660   Feet From The South     10.6 South 4th St., Artesia, NM 88210   North Dagger Draw Upper Penn     4. Weil Location   10.6 South 4th St., Artesia, NM 88210   North Dagger Draw Upper Penn     4. Weil Location   10.6 Elevation (Show whether DF, REA, RF, CR, etc.)   Sosy of CR     11.   Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data   NOTICE OF INTENTION TO:     PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING     PULL OR ALTER CASING   COMMENCE OFILLING OPNS.   PLUG AND ABANDON   CASING TEST AND CEMENT JOB     OTHER:   Squeeze upper perfs, re-treat   X     12. Describe Proposed or Completed Operations (Clearly state all periment data, including and inaddate of staring any proposed				6. State Oil & Gas Lease No.
Control   Control   Roy AE1     2 Name of Operator   8. Well No.     3 Address Petroleum Corporation   5. C. D.     105 South 4th St., Artesia, NM 88210   Serversity     4. Well Leastice   North Dagger Draw Upper Penn     4. Well Leastice   North Dagger Draw Upper Penn     4. Well Leastice   Intern N.     5. 660   Feet From The South     105 South 4th St., Artesia, NM 88210   North Dagger Draw Upper Penn     4. Well Leastice   Internation State S	( DO NOT USE THIS FORM FOR PR DIFFERENT RESE	OPOSALS TO DRILL OR TO DEEPEN RVOIR. USE "APPLICATION FOR PE	OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
2. None of Openior Yates of Openior   8. Well No. 1     3. Address of Openior 105 South 4th St., Artesia, NM 88210   9. Pool mame or Wildcal North Dagger Draw Upper Penn     4. Well Location Unit Letter N:: 660   Feet From The South   Line and 1980   Feet From The West   Line North Dagger Draw Upper Penn     4. Well Location Unit Letter N:: 660   Feet From The South   Line and 1980   Feet From The West   Line Line     9. Pool mame or Wildcal Unit Letter N:: 660   Feet From The South   Line and 1980   Feet From The West   Line     9. Pool mame or Wildcal Unit Letter N:: 660   Feet From The South   Line and 1980   Feet From The West   Line     9. Pool mame or Wildcal Unit Letter N:: 660   Feet From The South   Line and 1980   Feet From The West   Line     9. Control   10. Elevation (Saver Whether DF, RKB, RT, GR, Ed.)   State Sta	- 240	OFFER	JAN 24'89	Roy AET
3. Additions of Operation 105 South 4th St., Artesia, NM 88210   9. Pool sume or Wilder North Dagger Draw Upper Penn     4. Well Location Unit Letter N : 660   Feet From The South 108 Exaction North Dagger Draw Upper Penn   Inse and 1980   Feet From The West Line   Line     Section   8   Township 108 Exaction NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK   PLUG AND ABANDON PLUG AND EAD ADANDON   REMEDIAL WORK   Attraining and Mathematical NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   Attraining and Attraining and Attraining and Attraining and Attraining and PLUG AND ABANDON     PULL OR ALTER CASING   CHANGE PLANS   COMMENCE DRILLING OPNS.   PLUG AND ABANDON   REMEDIAL WORK   Attraining any proposed worky Stee RULE 103.     12. Describe Proposed or Completed Operations (Clearly state all periment data: b, and give periment data: including estimated data of starting any proposed worky Stee RULE 103.   Start attrain art 7833'. Pumped into perforations 7845-7847'. Stung out of retainer. Pumped 48 bbls 36-hr Temblok-75 down tubing and displaced with 44 bbls. Stung into retainer. Waited for Temblok to set. 12-15-88. Mixed cement and squeezed perforations 7845-7847'. W100 sx Class C + fluid loss additive. Flushed wi38 bbls Pulled out of retainer'. 1-6-89. Retreated existing perforations 7780-7812' w/6500 gals 15% NEFE acid. 1-11-89. RIH with pump. Returned well to production. Perforations open: 7780-7812'.	2. Name of Operator			
4. Well Location   Unit Letter _N : _660 _ Feet From The _SOUTH Line and _1980 _ Feet From The _West Line	3. Address of Operator			
10. Elevation (Show whether DP, N&B, KT, GR. etc.)     3559' GR     11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data     NOTICE OF INTENTION TO:     SUBSEQUENT REPORT OF:     PERFORM REMEDIAL WORK   PLUG AND ABANDON     REMEDIAL WORK   PLUG AND ABANDON     CHANGE PLANS   COMMENCE DRILLING OPNS.     PULL OR ALTER CASING   COMMENCE DRILLING OPNS.     OTHER:   OTHER: Squeeze upper perfs, re-treat     12. Describe Proposed or Complete Operations (Clearly state all periment dataits, and give periment dates, including estimated date of starting any proposed     work) SEE RULE 1103.     12-13-88. Pulled Bottom Hole Submergible pump. RIH with 7" E-Z drill retainer to     6500'. Set E-Z drill retainer at 7833'. Pumped into perforations 7845-7847'. Stung     out of retainer. Pumped 48 bbls 36-hr Temblok-75 down tubing and displaced with 44     bbls. Stung into retainer. Waited for Temblok to set.     12-15-88. Mixed cement and squeezed perforations 7845-7847' w/100 sx Class C + fluid     loss additive. Flushed w/38 bbls Pulled out of retainer.     1-6-89. Retreated existing perforations 7780-7812' w/6500 gals 15% NEFE acid.     1-11-89. RIH with pump. Returned well to production.     Perforations open: 7780-7812'.	4. Well Location		Line and	· · · ·
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SIONATURE anita Dodder THE Production Supervisor DATE 1-23-89	work) SEE RULE 1103. 12-13-88. Pulled Bot 6500'. Set E-Z drill out of retainer. Pur bbls. Stung into ret 12-15-88. Mixed ceme loss additive. Flus 1-6-89. Retreated ex 1-11-89. RIH with pu Perforations open:	ttom Hole Submergible pu l retainer at 7833'. Pu nped 48 bbls 36-hr Temb tainer. Waited for Temb ent and squeezed perfora ned w/38 bbls Pulled ou kisting perforations 778 ump. Returned well to p 7780-7812'.	ump. RIH with umped into perfo lok-75 down tub olock to set. ations 7845-784 ut of retainer. 30-7812' w/6500 production.	7" E-Z drill retainer to orations 7845-7847'. Stung ing and displaced with 44 7' w/100 sx Class C + fluid
Inspite Coodlett	()/ ant			upervisor 1-23-89
	Tuonit		Le:	теlephone no. 505/748-147

(This space for State Use)	Original Signed By Mike Williams	JAN 2 6 1989
APPROVED BY	D/	ATE

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