

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

OCT 12 '89

O. C. D.

WELL API NO.
30-015-25905

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Roy AET

8. Well No.
1

9. Pool name or Wildcat Undes.
North Dagger Draw Upper Penn

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER Workover

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West Line
Section 8 Township 19S Range 25E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3559' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Squeeze, reperforate, stimulate ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-14-89. RIH w/retainer and set at 7750'. Established injection rate. Cemented w/125 sx Cl H w/3#/sx Salt+.5% fluid loss additive, 105 sx Cl C w/3#/sx Salt and 50 sx Cl C w/Flocele. Squeezed to 2000 psi.

9-16-89. Drilled retainer at 7750' and retainer at 7833' (set 12/88). Cleaned out hole to 7900'. Tested to 1000 psi.

9-19-89. Perforated 4 squeeze holes at 7874'. Established injection rate. Set 7" retainer at 7865'. Latched in retainer.

9-20-89. Established injection rate thru perms @7874'. Block squeezed w/75 sx Cl H+3#/sx salt, squeeze to 4000 psi, 45 sx below retainer. Circulated out 30 sacks. WOC.

9-21-89. Perforated 7781-7846' w/16 .50" holes as follows: 7781, 84, 85, 86, 7801, 03, 05, 08 09, 11, 12, 15, 23, 43½, 45 and 46'. Acidized perms 7781-7846' (16 holes) w/5000 gals 20% NEFE acid.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 10-9-89

TYPE OR PRINT NAME Juanita Goodlett

TELEPHONE NO. 505/748-147

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS

APPROVED BY SUPERVISOR, DISTRICT II TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

OCT 20 1989