

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

RECEIVED

OCT 28 '88

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- ARTESIA, OFFICE		7. Unit Agreement Name
2. Name of Operator Nearburg Producing Company		8. Farm or Lease Name Boyd State 26M
3. Address of Operator P. O. Box 31405, Dallas, Texas 75231-0405		9. Well No. 1
4. Location of Well UNIT LETTER M 1,200 FEET FROM THE South LINE AND 750 FEET FROM THE West LINE, SECTION 26 TOWNSHIP 19S RANGE 25E NMPM.		10. Field and Pool, or Wildcat Morrow Wildcat No. 2 Row
15. Elevation (Show whether DF, RT, GR, etc.) 3,472' GR		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/29/88 Spud @ 6:00 PM (MST)

5/30/88 Ran 12 jts. 54.50# 13-3/8" surface casing set @ 410'. Cemented with 100 sx. Thix-set, tailed in with 450 sx. Premium Plus & 2% Calcium Chloride. Topped out top 20' with 9 yds. Ready-mix as per NMOCD. WOC 18 hrs. Tested to 1,000# for 30 mins. - ok.

6/01/88 Ran 33 jts. 24# J-55 8-5/8" casing set @ 1,350'. Cemented with 425 sx. HOWCO Lite, tailed in with 200 sx. Premium Plus. Plug down @ 8:15 AM. WOC 18 hrs. Circulated 90 sx. to pit. Tested to 1,500# for 30 mins. - ok.

6/23/88 Ran 241 jts. 11.60# 4-1/2" N-80 & K-55 casing set @ 9,739'. Cemented with 325 sx. Class H. Plug down @ 11:00 PM.

6/24/88 Ran Temperature Survey. TOC 8,600'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mildred Simpkins TITLE Production Analyst DATE 10/26/88

Original Signed By  
Mike Williams

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE NOV 04 1988

CONDITIONS OF APPROVAL, IF ANY: