

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Nearburg Prod. Co.</u>		Lease <u>Boyd St 26 M</u>		Well # <u>1</u>	
Location of Well	Unit <u>M</u>	Section <u>26</u>	Township <u>19</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor	<u>Peterson Drly.</u>		Type of Equipment <u>Rotary</u>		

* Witness APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
	* <u>13 3/8</u>				
<u>17 1/2 + 12 1/2</u>	* <u>8 5/8</u>	<u>24</u>		<u>1350</u>	<u>1700 Circ</u>
<u>7 7/8</u>	<u>4 1/2</u>	<u>11.60</u>		<u>9900</u>	

Casing Data:

Surface 33 joints of 8 5/8 inch J-55 # Grade _____
 (Approved) (Rejected) _____

Inspected by Darrell Moore date 6/1/88

Cementing Program

Size of hole 12 1/2 Size of Casing 8 5/8 Sacks cement required 625 sks

Type of Shoe used _____ Float collar used _____ Btm 3 jts welded Yes

TD of hole 1350 Set 1350 Feet of 8 5/8 Inch J-55 # Grade _____

New-used csg. @ 1350 with 425 sacks neat cement around shoe

+ 4 1/2 Floral 200 2% CaCl Premium Plus additives 2% CaCl

Plug down @ 9:00 (AM) (PM) Date 6/1/88

Cement circulated Yes No. of Sacks 200

Cemented by Halliburton Witnessed by Darrell Moore

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: Full returns to TD