

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT**CONFIDENTIAL**
OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
V.B.-0060	

10. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

OCT 03 '88

2. Name of Operator	
Nearburg Producing Company ✓	
Address of Operator	
P.O.Box 31405 Dallas, Texas 75231	

O. C. D.

ARTESIA OFFICE

4. Location of Well	
UNIT LETTER M	LOCATED 1200 FEET FROM THE South
LINE AND 750	FEET FROM

7. Unit Agreement Name
8. Farm or Lease Name
Boyd State 26M
9. Well No.
1
10. Field and Pool, or Wildcat
Camelot Morrow Wildcat

15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead	
5-29-88		6-22-88		7-8-88		3472' GR.		3472'	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		23. Intervals Drilled By	
9740'		9691'		no		Rotary Tools X		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name								25. Was Directional Survey Made	
9423'-9435'								No	

26. Type Electric and Other Logs Run		27. Was Well Cored	
CNL, Density Dual Laterlog M-SFL		no	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	410'	17 1/2"	550 SX CIRC	none
8 5/8"	24#	1350'	12 1/4"	625 SX CIRC	none
4 1/2"	11.60#	9739'	7 7/8"	325 SX	none

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	9285'	9287'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9423' to 9435' (Vann System)		DEPTH INTERVAL	
4 shots per foot-3 3/8" hollow carrier gun		AMOUNT AND KIND MATERIAL USED	

33. PRODUCTION		Well Status (Prod. or Shut-in)	
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Prod.	
9/16/88	Flowing		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
7/08/88	5	12/64	0
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
2650	NA	0	1440
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
Vented		T. Willyard	

35. List of Attachments	

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED	TITLE
J.R. Man Donat	Engineering Manager
DATE August 2, 1988	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon <u>8001'</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>8449'</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>9018'</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss <u>9574'</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1103'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>2413'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>3790'</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>6694'</u>	T. Morrow <u>9320'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>7803'</u>	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1103	2413	1310	San Andres				
2413	3790	1377	Glorieta-Yeso				
3790	6694	2904	Bone Springs				
6694	7803	1109	Wolfcamp				
7803	8001	198	Cisco				
8801	8449	448	Canyon				
8449	9018	569	Strawn				
9018	9320	302	Atoka				
9320	9573	253	Morrow				
9573	T.D.		Barnett				