					1				c'	
Submit 5 Copies				New Mexico	) 			Form		
Appropriate District Office DISTRICT I	Ene	rgy, Mir	erals and Na	atural Resour	rces Departme	nt i.t.	i i s i s i s	See In	d 1.1.89 structions	
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Anesia, NM 88210	OI	l CO		ATION I Box 2088	DIVISIO	N AUG	2 6 199		tom of Page	
DISTRICT III			a Fe, New N	Aexico 875			. C. D.			
1000 Rio Brazos Rd., Aztec, NM 87410	REQUES	ST FOF		BLE AND	AUTHORIZ	ATION	SIA, OFFICE	E		
I. Operator		TRAN	SPORT OF	IL AND NA	TURAL GA	Well	API No.		<u></u>	
NEARBURG PRODUCING C	OMPANY /						30-015-2	25925		
P. O. Box 823085, Da Reason(s) for Filing (Check proper box)	llas, Texa	<u>is 75</u>	382-3085		(D)					
New Well	Chi	inge in Tri	ansporter of:		et (Please explai	<i>n)</i>				
Recompletion	Oil Casinghead Ga		ry Gas 📖 ondensate 🕅		in Trans		effecti	ive		
If change of operator give name and address of previous operator		<u> ~</u>		<u> </u>	<u>ber 1, 19</u>	91.				
L DESCRIPTION OF WELL	AND LEASE	5								
Lesse Name Boyd State 26M			ol Name, Inclus Cemea	ding Formation ry-Morro	w		of Lease Redension Th		ease No. 0060	
Location	I	<u> </u>			······································					
Unit LetterM	_:;	Fe	tet From The $\frac{S}{S}$	outh Lin	e and7!	50 Fe	et From The	West	Line	
Section 26 Townshi	ip 195	Ra	inge 25	E , N	MPM,	Eddy			County	
II. DESIGNATION OF TRAN	SPORTER (	OF OIL	AND NATL	JRAL GAS						
Name of Authorized Transporter of Oil Texaco Trading & Tran	or (	Condensate		Address (Giv	e address to white Box 2100	ck approved Midle	copy of this f	orm is to be s	ent)	
Name of Authorized Transporter of Casin;	ighead Gas	or	Dry Gas	Address (Giv	BOX 3109, e address to whic	ch approved	copy of this fo	orm is to be s	ent)	
Gas Company of New M f well produces oil or liquids,	<u>lexico</u> Unit <b>Sec</b>	.  Tw	P Ree	P. O.	Box 26400	, Albuc	uerque,	NM 87	125	
ive location of tanks.	IM 126	11	9S   25E	y y	2S		9/16	/88		
this production is commingled with that V. COMPLETION DATA	from any other les	He or pool	, give comming	ing order num	ber:					
Designate Type of Completion	- (2)  0	l Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Re	ady to Pro	L	Total Depth	Ll		P.B.T.D.	1		
ilevations (DF, RKB, RT, GR, etc.)	Top Oil/Gas Pay			Tubing Death						
	arforations							Tubing Depth		
							Depth Casing	g Shoe		
				CEMENTING RECORD DEPTH SET			SACKS CEMENT			
HOLE SIZE	CASING	& TUBIN	IG SIZE							
•					exceed top allow					
IL WELL (Test must be after re				be equal to or Producing Me	exceed top allow thod (Flow, pury	able for this p, gas lift, et	depih or be fo	or full 24 how	rs.)	
IL WELL (Test must be after re Date First New Oil Run To Tank	ecovery of total vo			be equal to or Producing Me Casing Pressur	thod (Flow, puny	able for this p, gas lift, et	depth or be fo c.) Choke Size	or full 24 how		
IL WELL (Test must be after re bate First New Oil Run To Tank ength of Test	ecovery of total vo Date of Test Tubing Pressure			Producing Me Casing Pressu	thod (Flow, puny	able for this o, gas lift, et	c.) Choke Size	or full 24 how	-5.)	
IL WELL (Test must be after re bate First New Oil Run To Tank ength of Test	ecovery of total vo Date of Test			Producing Me	thod (Flow, puny	able for this o, gas lift, et	c.)	or full 24 how	-5.)	
OIL WELL (Test must be after re bate First New Oil Run To Tank ength of Test ctual Prod. During Test GAS WELL	ecovery of total vo Date of Test Tubing Pressure Oil - Bbls.			Producing Me Casing Pressu Water - Bbis	thod (Flow, pwny re	able for this o, gas lift, el	c.) Choke Size Gas- MCF		rs.)	
IL WELL (Test must be after re ate First New Oil Run To Tank ength of Test ctual Prod. During Test GAS WELL	ecovery of total vo Date of Test Tubing Pressure			Producing Me Casing Pressu	thod (Flow, pwny re	able for this o, gas lift, el	c.) Choke Size		rs.)	
IL WELL (Test must be after re ate First New Oil Run To Tank ength of Test ctual Prod. During Test AS WELL ctual Prod. Test - MCF/D	ecovery of total vo Date of Test Tubing Pressure Oil - Bbls.	Nume of lo		Producing Me Casing Pressu Water - Bbis	thod (Flow, puny re ate/MMCF	able for this p, gas lift, et	c.) Choke Size Gas- MCF			
IL WELL (Test must be after re ate First New Oil Run To Tank ength of Test ctual Prod. During Test GAS WELL ctual Prod. Test - MCF/D sting Method (pitot, back pr.)	ecovery of total vo Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure	(Shut-in)	ad oil and musi	Producing Me Casing Pressu Water - Bbls. Bbls. Condens Casing Pressu	thod (Flow, pury re ate/MMCF re (Shut-in)	p, gas lift, ei	c.) Choke Size Gas- MCF Gravity of Co Choke Size	ondensate		
IL WELL (Test must be after relate First New Oil Run To Tank     ength of Test     ctual Prod. During Test     GAS WELL     ctual Prod. Test - MCF/D     sting Method (pitot, back pr.)     I. OPERATOR CERTIFICA     I hereby certify that the rules and regular	ecovery of total vo Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure ATE OF CO thions of the Oil Co	(Shut-in)	ad oil and musi	Producing Me Casing Pressu Water - Bbls. Bbls. Condens Casing Pressu	thod (Flow, puny re ate/MMCF	p, gas lift, ei	c.) Choke Size Gas- MCF Gravity of Co Choke Size	ondensate		
IL WELL (Test must be after relate First New Oil Run To Tank     Prod. First New Oil Run To Tank     cnigh of Test     ctual Prod. During Test     GAS WELL     ctual Prod. Test - MCF/D     sting Method (pilot, back pr.)     I. OPERATOR CERTIFIC /	ecovery of total vo Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure ATE OF CO tuicos of the Oil Co hat the information	(Shut-in) (Shut-in) MPLIA onservation n given abo	ad oil and musi	Producing Me Casing Pressu Water - Bbls. Bbls. Condens Casing Pressu	thod (Flow, pury re ate/MMCF re (Shut-in)	o, gas lift, el	c.) Choke Size Gas- MCF Gravity of Co Choke Size	ondensate DIVISIO		
IL WELL (Test must be after relate First New Oil Run To Tank     Pate First New Oil Run To Tank     ength of Test     .ctual Prod. During Test     GAS WELL     .ctual Prod. Test - MCF/D     sting Method (pitot, back pr.)     I. OPERATOR CERTIFICA     I hereby certify that the rules and regulat     Division have been complied with and the is true and complete to the best of my knowled     Muldud   Muldud	ecovery of total vo Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure ATE OF CO tuicos of the Oil Co hat the information	(Shut-in) (Shut-in) MPLIA onservation n given abo ef.	ad oil and musi	Producing Me Casing Pressur Water - Bbis. Bbis. Condens Casing Pressur Casing Pressur Date	thod (Flow, puny re ate/MMCF re (Shut-in) OIL CONS Approved	5. gas lift, et SERVA SEI	c.) Choke Size Gas-MCF Gravity of Co Choke Size ATION E D - 3 19	ondensate DIVISIO		
Date First New Oil Run To Tank ength of Test actual Prod. During Test GAS WELL actual Prod. Test - MCF/D setting Method (pitot, back pr.) T. OPERATOR CERTIFICA I hereby certify that the rules and regular Division have been complied with and the is true and complete to the best of my kn Mildred Simpkins	ecovery of total vo Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure ATE OF CO tticos of the Oil Co hat the information nowledge and bell	(Shut-in) (Shut-in) MPLIA onservation n given abo ef. 2	ad oil and musi	Producing Me Casing Pressu Water - Bbls. Bbls. Condens Casing Pressu	thod (Flow, puny re auc/MMCF re (Shut-in) DIL CONS Approved ORIGINA	SERVA SERVA	c.) Choke Size Gas-MCF Gravity of Co Choke Size ATION E D - 3 19	ondensate DIVISIO		
IL WELL (Test must be after relate First New Oil Run To Tank     Pate First New Oil Run To Tank     ength of Test     .ctual Prod. During Test     GAS WELL     .ctual Prod. Test - MCF/D     sting Method (pitot, back pr.)     I. OPERATOR CERTIFICA     I hereby certify that the rules and regulat     Division have been complied with and the is true and complete to the best of my knowled     Muldud   Muldud	ecovery of total vo Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure ATE OF CO that the information nowledge and bell	(Shut-in) (Shut-in) MPLIA conservation a given abc ef. 2 <u>i on An</u> Title	ad oil and musi	Producing Me Casing Pressur Water - Bbis. Bbis. Condens Casing Pressur Casing Pressur Date	thod (Flow, pump re ate/MMCF re (Shut-in) DIL CONS Approved ORIGINA MIKE WI	SERVA SERVA	c.) Choke Size Gas-MCF Gravity of Co Choke Size ATION E D - 3 19	>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.