Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department --- TONED

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-20889

WELL API NO. 30-015-25926

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5.	Indicate Type of Lease	TV		

הוכדסוכיד ווו	STATE A FEE				
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 O. C. D. ARTESIA, OFFICE	6. State Oil & Gas Lease No. LG-1525				
SUNDRY NOTICES AND REPORTS ON WELLS					
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name				
1. Type of Well: OIL OAS WELL X WELL OTHER	State CO Com				
2. Name of Operator	8. Well No.				
Yates Petroleum Corporation √	9. Pool name or Wildcat				
3. Address of Operator	i l				
105 South 4th St., Artesia, NM 88210	No. Dagger Draw Upper Penn				
4. Well Location Unit Letter D: 660 Feet From The North Line and 7	00 Feet From The West Line				
Section 36 Township 19S Range 24E	NMPM Eddy County				
10. Elevation (Show whether DF, RKB, RT, GR, etc.)					
(/////////////////////////////////////					
11. Check Appropriate Box to Indicate Nature of Notice, F					
NOTICE OF INTENTION TO:	BSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLIN	IG OPNS. X PLUG AND ABANDONMENT				
PULL OR ALTER CASING CASING TEST AND C	EMENT JOB X				
OTHER: OTHER:					
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, incl. work) SEE RULE 1103.	uding estimated date of starting any proposed				
Spudded 26" hole 7:00 AM 1-27-89. Set 40' of 20" conducto	or pipe. Notified NMOCD, Artesia.				
of spud. Resumed drilling 14-3/4" hole 8:00 PM 1-29-89.					
pumped LCM pills. Regained 50% returns. Lost returns 1050'. Pumped LCM pills. No					
results, dry drilling.Ran 29 joints 9-5/8" 36# J-55 ST&C c					
Notched guide shoe set 1215', insert float set 1273'. Cemented w/500 sx Pacesetter Lite					
w/1/2#/sx Celloseal, $10#/sx$ Gilsonite+3% CaCl2 (yield 1.91, weight 12.4). Tailed in $w/$					
200 sx Class C + 2% CaCl2 (yield 1.32, weight 14.8). PD 4	:30 PM 2-1-89. Bumped plug to				
800 psi, released pressure and float held okay. Cement did	l not circulate. WOC 6 hrs. Ran				
Temperature Survey and found top of cement 500'. Ran 1".	Tagged cement 470'. Spot 50 sx				
Class C + 3½% CaCl2. PD 11:30 PM 2-1-89. WOC 2 hrs. Ran					
100 sx Class C + $3\frac{1}{2}$ % CaCl2. PD 3:30 AM 2-2-89. WOC 1-1/2					
Spot 100 sx Class C + $3\frac{1}{2}$ % CaCl2. PD 5:45 AM 2-2-89. WOC					
190'. Spot 250 sx Class C + 2% CaCl2. PD 8:30 AM 2-2-89. Circulated 10 sacks. WOC. Dril out 7:00 PM 2-2-89. WOC 26% hrs. NU and tested to 1000 psi for 15 mins, OK. Reduced hole					
out 7:00 PM 2-2-89. WOC 26% hrs. NU and tested to 1000 ps.1 I hereby certify that the information above is true and complete to the best of my knowledge and belief. 8-3/4". Dr	illed plug and recumed drilling				
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Production	Supervisor DATE 2-3-89				

TYPE OR PRINT NAME

SIONATURE

APPROVED BY-

Original Signed By Mike Williams

Juanita Goodlett

FEB 0 9 1989

TELEPHONE NO. 505/748-1471

CONDITIONS OF APPROVAL, IF ANY:

DATE .