

Submit 3 Copies
to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department
RECEIVED
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

15F
DP

FEB 28 89

ARTESIA OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter D : 660 Feet From The North Line and 700 Feet From The West Line

Section 36 Township 19S Range 24E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3619.5' GR

WELL API NO.

30-015-25926

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

LG 1525

7. Lease Name or Unit Agreement Name

State CO Com

8. Well No.

3

9. Pool name or Wildcat

North Dagger Draw Upper Penn

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Production Csg, Perforate, Treat ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 7980'. Reached TD 11:30 AM 2-15-89. Ran 190 joints 7" 23 and 26# as follows: 12 jts 26# N-80 LT&C, 43 jts 26# J-55 L&TC, 116 jts 23# J-55 LT&C and 19 jts 26# J-55 LT&C, casing set 7976'. Float shoe set 7976', float collar set 7932'. DV tool set 5504'. Cemented in 2 stages. 1st stage: 700 sx Class H w/.8% CF-14 and 10% salt (yield 1.31, weight 15.3). PD 10:30 PM 2-16-89. Circulate thru DV tool 6 hrs. 2nd stage: 900 sx Pacesetter Lite C w/5# salt (yield 1.98, weight 12.4). Tailed in w/200 sx Class C w/5# salt and .4% CF-14 (yield 1.32, weight 14.8). PD 6:00 AM 2-18-89. Cement circulated 10 sacks first stage and 50 sacks on second stage. WOC. Note: marker joints set 7489' and 7510'. WOC 4 days. Drilled out DV tool at 5504'. Perforated 7738-7755' w/12 .42" holes as follows: 7738, 39, 40, 41, 42, 43, 45, 48, 52, 53, 54, and 7755'. Acidized perforations 7738-7755' w/2500 gals 20% NEFE acid. Well started flowing first production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 2-27-89

TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use)

Original Signed By
Mike Williams

APPROVED BY _____ TITLE _____ DATE FEB 28 1989

CONDITIONS OF APPROVAL, IF ANY: