

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

1. This application
Budget Bureau N 1004-
Expires August 31, 1985

2. LEASE DESIGNATION AND SERIAL

LC-029388 (d)

3. IF INDIAN, ALLOTTEE OR TRIBE NAME

4. UNIT AGREEMENT NAME

5. FARM OR LEASE NAME

Johnson "B" Federal A/C-

6. WELL NO.

7

7. FIELD AND LOCALITY

Undesignated (Bone Spring)

8. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 11, T-18-S, R-31-E

9. COUNTY OR PARISH

Eddy

10. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

JUL 21 '88

O. C. D.

ARTESIA, OFFICE

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Marathon Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 552 Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

2310' FNL & 2160' FWL

14. PERMIT NO.

30-015-25929

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3736.6' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud. & Drilling Operations

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded well @ 2230 hrs 6/16/88. Drilled 17 1/2" hole to 797'. Ran 21 jts 13 3/8", 48#, H-40, ST&C casing, set @ 796'. BJ cemented w/385 sx Class "C" + 6% gel + 2% CaCl₂, tailed in w/250 sx Class "C" + 2% CaCl₂. Cement in place at 0240 hrs 6/18/88. Circulated 109 sx cement to pit. WOC 4 hrs, cut casing and nipples up BOP equipment. Tested Hydril and rotating head to 1000 psi, tested rams and choke manifold to 1000 psi, TIH & test casing & pipe rams to 1000 psi. Resumed drilling w/11" bit.

Drilled 11" hole to 2702'. Ran 65 jts, 8 5/8", 32# & 24#, 8RD, K-55, ST&C casing, set @ 2702'. BJ cemented w/1100 sx Class "C" + 6% gel, 10#/sx salt, 1/4#/sx Celloflake, tailed in w/250 sx "C" + 2% CaCl₂ + 1/4#/sx Celloflake. Cement in place @ 1800 hrs 6/21/88. Circulated 400 sx cement to pit. Set slips, cut off casing and nipples up BOP's. Tested pipe rams and choke manifold to 3000 psi, Hydril to 1500 psi, TIH and tested pipe rams and casing to 1000 psi. Drilled out plug 16 hrs after cementing. Resumed drilling w/7 7/8" bit.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Drilling Supt.

DATE 6/20/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
Peter M. Chester
JUL 20 1988

*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO