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District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION

Revised March 25, 1999

Submit to Appropriate District Office 5 Copies

1000 Rio Braz	os Rd., Azte	c, NM 87410			a Fe. N					_	,	3 Copies	
District IV		E NIM 075	ne.								AMI	ENDED REPORT	
2040 South Pa				LOWARI	E ANI	O AUI	THORE	ZATIO	N TO TRA	ANSPO	RT		
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator name and Address OGRID Number													
Brothers Production Company, Inc.									002936				
P.O. Box 7515												Code	
Midland, TX 79708													
			Pool Name				Pool Code						
30 - 015-25929 TAM.							SPRING	3S		58040			
7 P		operty Na		-		' Well Number 407							
10	8477 2	5/64/			AMANC	J (633	C) UNI	l 				407	
II.	Surface I	Township	Range	Lot.Idn	Feet from t	the	North/Sou	ıth Line	Feet from the	East/Wes	t line	County	
F	11	185	31E	20012	6		*/			11	(L) EDDY		
L	231	0 1 /4			2/60	1100 W							
UL or lot no.	Section F	Iole Loca	Range	Lot Idn	Feet from	the	North/So	uth line	Feet from the	East/Wes	t line	County	
CL or loc no.	Section	Township	Kange	Lot Iuii	1000								
12 Lse Code	13 Producin	g Method Code	e ¹ Gas	Connection Date	15 C-	129 Permi	nit Number		C-129 Effective	Date	¹⁷ C-	129 Expiration Date	
FED													
III. Oil and Gas Transporters													
" Transpor			Fransporter I		²⁸ POD 21 O/G			²² POD ULSTR Location					
OGRID			and Address							and De	scriptio	n	
734 Amoco Pipeli			ine Company			1248010		0					
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	200	North Lora	raine, Suite 1222			gara in the second of the seco		A Allendar					
Midland TX 79701 5097 Conoco, Inc. 1248030 G											Ħ		
10 Desta Drive, Suite 639 W							:	i	4.70				
		Desta Drive and_TX 79											
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	uced Wat	er						\$\$010,\$\$00\$2.600\$	L				
	POD		-			POD UI	STR Loca	tion and D	escription				
1248050		i i											
V. Well	Completi	on Data				-							
25 Spud Date			Ready Date 27 TD			²⁸ PBTD			29 Perfora	ations		M DHC, MC	
	31 Hole Size		32 Casing & Tubing Size				3.	Depth Set	1		34 Sacl	ks Cement	
										Pos	lls	10.7	
						_					<u> </u>	2799	
ļ <u>-</u>											n sy	90	
VI. Well	Test Dat	a	<u> </u>										
35 Date N			livery Date	³⁷ Test	t Date		38 Test Le	ngth	"Tbg. P	ressure	T	* Csg. Pressure	
4 Choke Size		42	⁴ Oil ⁴ Water			" Gas		i	45 AOF			" Test Method	
a		-64b - 011 Can		isian have been so	malied with			II CO	NCEDVAT	TON D	13/101	ION	
and that the info	"I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge												
and belief.	11					Approved	l hv·						
Signature: Printed name:	Man	Morra	<u></u>					MA1 - 01	CHER DV 1	-	71 124		
Printed name:	Kyle A. M	lcGraw			Title: ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR								
Title: Vice	President	:	<u></u>		Approval Date: 12.3.99								
Date: 10/29/99 Phone: 915-682-2516										······································			
Date: 10/29/99 Prione: 913-002-2310 If this is a change of operator fill in the OGRID number and name of the previous operator													
14021		n Oil Com			•	•							
	/\	perator Signat		· · · · · · · · · · · · · · · · · · ·	^	Print	ed Name		Par Jalane	Tit	le	Date	
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