

**OIL CONSERVATION DIVISION**  
**P.O. Box 2088**  
**Santa Fe, NM 87504-2088**

☐ **AMENDED REPORT**

## I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Santa Fe Energy Resources, Inc. 550 W. Texas, Suite 1330 Midland, TX 79701		<sup>2</sup> OGRID Number 020305
		<sup>3</sup> Reason for Filing Code CH Effective 1-1-95
<sup>4</sup> API Number 30-015-25935	<sup>5</sup> Pool Name Lusk Bone Spring, West	<sup>6</sup> Pool Code 41480
<sup>7</sup> Property Code 166667	<sup>8</sup> Property Name Lusk 15 Federal	<sup>9</sup> Well Number 1

## II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
P	15	19S	31E		660	South	660	East	Eddy

### <sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code P	<sup>14</sup> Gas Connection Date 2-17-89			<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date

### III. Oil and Gas Transporters

18 Transporter OGRID	19 Transporter Name and Address	20 POD	21 O/G	22 POD ULSTR Location and Description
022507	Texaco Trading P.O. Box 6196 Midland, TX 79711	2247710	0	(P), Sec. 15, T-19S, R-31E Lusk 15 Federal #1 Battery
009171	GPM Gas Corp. 4001 Penbrook Odessa, Texas 79761	2247730	G	(P), Sec. 15, T-19S, R-31E Lusk 15 Federal #1 Battery
				<div>RECEIVED</div> <div>FEB 22 1995</div>

#### IV. Produced Water

23 POD 2247750	24 POD ULSTR Location and Description (P), Sec. 15, T-19S, R-31E	OIL CON. DIV. DIST. 2
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## V. Well Completion Data

25 Spud Date	26 Ready Date	27 TD	28 PBTD	29 Perforations
30 Hole Sie	31 Casing & Tubing Size	32 Depth Set	33 Sacks Cement	
			Post ID-3	
			CHg. DP	
			3-3-95	

## VI. Well Test Data

<sup>34</sup> Date New Oil	<sup>35</sup> Gas Delivery Date	<sup>36</sup> Test Date	<sup>37</sup> Test Length	<sup>38</sup> Tbg. Pressure	<sup>39</sup> Csg. Pressure
<sup>40</sup> Choke Size	<sup>41</sup> Oil	<sup>42</sup> Water	<sup>43</sup> Gas	<sup>44</sup> AOF	<sup>45</sup> Test Method

46 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Terry McCullough  
Printed name: Terry McCullough

Title: Sr. Production Clerk	
Date: 2-14-95	Phone: 915/687-3551


## OIL CONSERVATION DIVISION

Approved by: *SUPERVISOR, DISTRICT II*

Title: \_\_\_\_\_

Approval Date: FEB 27 1995 FEB 27 1995

47 If this is a change of operator fill in the OGRID number and name of the previous operator

	Paul R. Baker	Atty-In-Fact	2/9/95
Previous Operator Signature	Printed Name	Title	Date
Santa Fe Energy Operating Partners, L.P. #020290			