

Form 1160-3  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Resources, Inc.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701(915)687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(P), 660' FSL and 660' FEL, Sec. 15, T-19S, R-31E

NM OIL CON  
Drawer DD  
Artesia, NM 88210

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-63361

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lusk "15"  
Federal #1

9. API Well No.

30-015-25935

10. Field and Pool, or exploratory Area

Wildcat Delaware

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☒ Recompletion  
☒ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1/29/94: Plug back Bone Spring perfs 8934'-9164' w/CIBP set at 8886'. RIH w/dump bailer and set 35' of cmt on top of CIBP. Perforated Delaware formation 4587'-4810' (25 holes).

2/1/94:

Acidized Delaware perfs w/ 2950 gal. 7-1/2% NEFE acid and 50 ball sealers. Begin swab testing.

2/3/94:

Frac down casing w/ 9600# 16/30 Ottawa sand and 40,000# 16/30 resin coated sand. Flushed w/106 bbls gel. Begin swab testing.

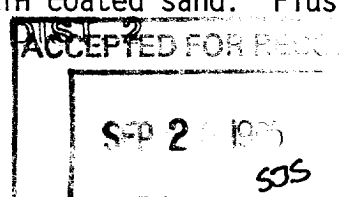
2/9/94: RIH w/ rods and pump. Begin pump test.

3/4/94: Well pumped 9 B0, 137 BW, and 14 MCFG in 24 hours.

RECEIVED

SEP 25 1995

OIL CON. DIV.



14. I hereby certify that the foregoing is true and correct.

Signed

*Terry J. McCullough*

Title Sr. Production Clerk

Date Aug. 23, 1995

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side