FIELD REPORT FOR CEMENTING OF WELLS

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OIL CONSERVATION DIVISION

perator Near	burg F	rod Co	Lease Parir	0 232	Well #	2
Location of Well	Unit L	Section <b>~3</b>	Townsh 19	ip Range <b>A5</b>	County EJJ,	
Drilling Contractor	Tot 1	Drly Co		of Equipmen Tary	ıt.	
		•	ED CASING PRC	1		
bize of Hole	Size	of Casing	Weight Per Foot	New or Us	ed Depth	Sacks Cemer
17 1/2"	13 3	/8"	48±	New	350'	375 sr
12 14"		/3 "	<u>24</u> ≇		1350'	450 54
7%"	Ч,	12"	11.60#	• •	9200'	575 sy
Casing Data:						
		(Appro-	nch <u><b>λ4</b></u> # <del>(R</del> ejecte)	3)(1)		
Cementing Pr	17%"- 35	o' Size of (	Casing <b>85/8"</b>	Sacks comen	t required	1
Type of Shoe	usedau	ide Float (	collar used in	serT Btm 3	jts welded	yes
FD of hole 19	איי <sup>ע</sup> ראי	et 1272 Eee	et of 85/6'Inch	אם 🛱 Grad	le J.55	
tew-used csa	. @ 132	or with 20	o 29. sacks n	eat coment	around sn	00
+ 1000 _53	x _ Hal.	Lite	_additives_	4 = + loseal +	270(1)	
Plug down @	<u>11:30</u>		) Date <u><b>7-11</b></u> No.	of Sacks	125 12	
Cement circu		yes		essed by m	the Stubb	lefield
Temp Survey	nan @	(AN) ()	PM) Date	top	cement @	2
Casing test	@	(AM) (1	PM) Date			
Usthed Used			Witn	essed by		
Methou Useu	shut of	f @ (A	M) (PM) Date			
Method Useu Checked for				lessed by		
Checked for Method used						
Checked for Method used		1. flower	eck ahead		slorry.	
Checked for Method used		N. flowch		of cement	slurry. Full return	





## Job separation sheet

ANTA FF       Image: State of Producting Company       State of Producting Company       State of Producting Company       PLUD BACK       The of State of Company	25939	-015- C-101 sed 1-1-65	Form	/ED	RECEN ATION COMMISSION	EXICO OIL CONSERV	NEWM			NO. OF COPIES RECI
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Amb office       ATESE OF ICE         APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK       T. Unit Agreement New         Type of Weit       DRILL [X]       DEEPEN       PLUG BACK       F. Perris of Loces New         Type of Weit       DRILL [X]       DEEPEN       PLUG BACK       F. Perris of Loces New         Type of Weit       Status of Creater       Status of Creater       Status of Creater       Status of Creater         Status of Creater       Status of Creater       Status of Creater       Status of Creater       Status of Creater         Commod Company       22       Status of Creater       Sta				00	- JUL U I				$\overline{}$	
Imperation       ARESAL OFFICE         APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK       7. Unit Agreement Num         Type of Well       DRILL [X]       DEEPEN []       PLUG BACK       7. Unit Agreement Num         Type of Well       ORILL [X]       DEEPEN []       PLUG BACK       7. Unit Agreement Num         Type of Well       ORILL [X]       DEEPEN []       PLUG BACK       7. Unit Agreement Num         States of Council       States of Council       9. Weil No.       9. Weil No.         Very of Well       Origonal States of Council       9. Weil No.       9. Weil No.         Construction       L       Learning Company       20. Field and Pool, or         Addiess of Council       Unit States of Council       100. Field and Pool, or       100. Field and Pool, or         Council of Well       Unit States and the Council of Morrow       100. Field and Pool, or       100. Field and Pool, or         Council of Well       Unit States and the Council of Morrow       100. Field and Pool, or       100. Field and Pool, or         Council of Well       Unit States and the Council of Morrow       100. Field and Pool, or       100. Field and Pool, or         Council of Well       Unit States and the Council of Morrow       100. Field and Pool, or       100. Field and Pool, or         Council of Well <td< td=""><td>age Lease No.</td><td></td><td>. 3.</td><td>~</td><td></td><td>ALLADEI</td><td></td><td></td><td></td><td></td></td<>	age Lease No.		. 3.	~		ALLADEI				
Affesta, OFFICE         Affesta, OFFICE         Type of Work         DRILL []       DEEPEN []       PLUG BACK         Type of Work         Type of Work         Type of Work         Type of Work         OFFICE []       PLUG BACK         Type of Work         Type of Work         Type of Work         Type of Work         PLUG BACK         PLUG B	······	*****	-						V	
Type of Work       DELLE       DEEPEN       PLUG BACK <ul> <li>Prove of Well</li> <li>Print of Lease Memmers</li> <li>Well No.</li> </ul> With Character       State X       State X <ul> <li>Prove of Well Well No.</li> <li>State X</li> <li>Prove of Well Well No.</li> </ul> Wear Durg Producting Company       State X <ul> <li>Prove of Well Well No.</li> <li>Prove of Well Well Year Durg Producting Company</li> <li>Prove of Well Year Durg Producting Company</li> <li>Prove Durg Producting Company</li></ul>		//////	-	OFFICE				Ld		
Type of Work       DELPEN       PLUG BACK <ul> <li>Prove of Work</li> <li>Type of Work</li> <li>Type</li></ul>		<u>11111</u>			PLUG BACK	DRILL DEEPEN, OF				A DI
Prove of Well       DEEPEN       PLUG BACK       H. Parm or Lease Name PARINO 23L         Name of Operator       Source       Multiple       Prove of Parine of Lease Name PARINO 23L         Name of Operator       Source       Multiple       Provide Name PARINO 23L       Prove of Parine of Lease Name PARINO 23L         Name of Operator       Source       Provide Name Parine of Parine of Lease Name PARINO 23L       Provide Name PARINO 23L       Prove of Parine Parine of Lease Name PARINO 23L         None of Name Parine of Vell       One of Vell       Control 1200       Provide Name Parine of Vell       Provide Name       Provide Name <td>ent Name</td> <td>nit Agreeme</td> <td>7.</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>PLICATION</td> <td>API</td>	ent Name	nit Agreeme	7.						PLICATION	API
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Prevent Well       PARINO 23L         Norme of Operator       p. well No.         Nearburg Producing Company       p. well No.         Zadesa of Operator       p. well No.         Norme of Well       well No.         States of Operator       p. well No.         P. O. Box 31405, Dallas, Texas 75231-0405       User terreeut num_Lefst         Location of Well       wert terree_L       terreeut num_Lefst         wert terree_L       terreeut num_Lefst       Lefst         wert terreeut num_Lefst       Lefst       Lefst         wert terreeut num       Lefst       Lefst         3433.3' GR       Blanket       S	se Name	arm or Leas	-) <del>  8,</del>		PLUG B	DEEPEN			DRILL	
With Control of Wall       E. Weil No.         Name of Operator       2         Near burg Producing Company       2         Address of Operator       100 mer time         P. O. Box 31405, Dallas, Texas 75231-0405       100 mer time         J. Location of Wall       L       center       1200         L. Contine of Wall       L       center       23       center         State of Operator       South       100 mer time       23       center         State of Operator       South       100 mer time       12. County       Eddy         State of Operator       South       100 mer time       100 mer time       100 mer time         State of Phote       Size of Hote       Size of Hote       12. County       24. Joint         3433.3' GR       Blanket       TOT Drilling       22. Approx. Date Weight PER FOOT       27. Thill mer all mer	23L	PARINO	7	-	NGLE (Y) MULT	511				. Type of Well
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Nearburg Producing Company Address of Overtor       Visit States of Overtor       Visit States of Overtor         P. O. Box 31405, Dallas, Texas 75231-0405       Visit States of Overtor       Visit States of Overtor         P. O. Box 31405, Dallas, Texas 75231-0405       Visit States of Overtor       Visit States of Overtor         P. O. Box 31405, Dallas, Texas 75231-0405       Visit States of Overtor       Visit States of Overtor         P. O. Box 31405, Dallas, Texas 75231-0405       Visit States of Overtor       Visit States of Overtor         P. O. Box 31405, Dallas, Texas 75231-0405       Visit States of Overtor       Visit States of Overtor         P. O. Box 31405, Dallas, Texas 75231-0405       Visit States of Overtor       Visit States of Overtor         P. O. Box 31405, Dallas, Texas 75231-0405       Visit States of Overtor       Visit States of Overtor         P. O. Box 31405, Dallas, Texas 75231-0405       Visit States of Overtor       Visit States of Overtor         P. O. Box 31405, Dallas, Texas 75231-0405       Visit States of Overtor       Visit States of Overtor         P. O. Box 31405, Dallas, Texas 75231-0405       Visit States of Overtor       Visit States of Overtor         P. O. D. Overtor       States of Overtor       States of Overtor       Visit States of Overtor         P. O. D. Overtor       States of Overtor       States of Overtor       States of Overtor         States of H									r	Name of Operator
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1. Eleventiona (Show whether DP, R1, eve.)       21A. Bind & Elevent The Contractor       10C. Database         3433.3' GR       Blanket       10C. Database       June 30, 1         3433.3' GR       PROPOSED CASING AND CEMENT PROGRAM       22. Approx. Data Way         SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT E         12-1/2"       13-3/8"       48#       350'       375       Circle         12-1/4"       8-5/8"       24#       1350'       450       Circle         7-7/8"       4-1/2"       11.60#       9700'       575       7500         Propose to drill the well to evaluate the Morrow Formation. After reaching TD, logs will be run and casing set. If the evaluation is positive, perforate, tess and stimulate as necessary to establish production. BOP Program is attached.         Approval subject to final order of New Mexico Oil conservation Division hearing set for July 6, 1988.       Poert 1 D-/         Nucle SPACE DESCRIPTION above to true and cooplete to the best of my bay where the sector of weight and weight expression of the sector of weight and weight end weight and weight end weight and weight end wei	Rotary					())))))))))))))))))))))))))))))))))))	IIIII	MMM	TITITI	<i>111111111</i>
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PROPOSED CASING AND CEMENT PROGRAM         SIZE OF HOLE       SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT E.         17-1/2"       13-3/8"       48#       350'       375       Circ         12-1/4"       8-5/8"       24#       1350'       450       Circ         7-7/8"       4-1/2"       11.60#       9700'       575       7500         Propose to drill the well to evaluate the Morrow Formation. After reaching TD, logs will be run and casing set. If the evaluation is positive, perforate, test and stimulate as necessary to establish production. BOP Program is attached.         Approval subject to final order of New Mexico Oil conservation Division hearing set for July 6, 1988.       Post 1 D-/       NL & APT         MAX SOLVE SPACE DESCRIBE PROPOSED PROGRAM. IF PROPAL IS TO BEEFIN ON FLUG SACK, SIVE DATA ON PROPALING UNDERV       APPROVAL VALID FOR 180         MAX SOLVE SPACE DESCRIBE PROPOSED PROPARAM. IF PROPAL IS TO BEEFIN ON FLUG SACK, SIVE DATA ON PROPALING UNDERV       APPROVAL VALID FOR 180         MAX SOLVE SPACE DESCRIBE PROPOSED PROPARAM. IF PROPALL IS TO BEEFIN ON FLUG SACK, SIVE DATA ON PROPARAM. FROM SOLVE SACK DESCRIPTION ON FLUG SACK, SIVE DATA ON PROPARAM. FROM SOLVE SACK DESCRIPTION OF THE SACK OF THE SAC		oune c			IUI Urilling	anket	Bla			
SIZE OF HOLE       SIZE OF CASING       Weight PERFORMATION SETTING SETTING SETTING $17-1/2"$ $13-3/8"$ $450$ Circle $12-1/4"$ $8-5/8"$ $24\#$ $1350'$ $450$ Circle $7-7/8"$ $4-1/2"$ $11.60\#$ $9700'$ $575$ $7500'$ Propose to drill the well to evaluate the Morrow Formation. After reaching TD, logs will be run and casing set. If the evaluation is positive, perforate, tes and stimulate as necessary to establish production. BOP Program is attached.         Approval subject to final order of New Mexico Oil conservation Division hearing set for July 6, 1988. $Post i D-/$ NL & APT $7-8-8$ APPROVAL VALID FOR 186 $1576 Mir Mir Mark 110 Mir Mir Mir Mir Mir Mir Mark 110 Mir Mir Mir Mir Mir Mir Mir Mir Mir Mir$							P	····		3.
$17-1/2"$ $13-3/8"$ $48#$ $350'$ $3/5$ $Circle12-1/4"8-5/8"24#1350'450Circle7-7/8"4-1/2"11.60#9700'5757500'Propose to drill the well to evaluate the Morrow Formation. After reaching TD,logs will be run and casing set. If the evaluation is positive, perforate, testand stimulate as necessary to establish production. BOP Program is attached.Approval subject to final order of New Mexico Oil conservation Division hearingset for July 6, 1988.P_{OST} + D_{-/}NL & APTI7-8-8'APPROVAL VALID FOR 186PROPOSED PROGRAMM IF PROGRAM IF PROVIDE SALE AND PROVIDE THE EXPIRES (5)NUL & APTI7-8-8'NUL & APTI7-8-8'NUL & STATE PROVAL VALID FOR 186NUL & STATE PROVAL VALUE PROCESSAL IF TO DESERT ON PLUE AND FOR 1970NUL & STATE PROVAL VALUE PROVAL VALUE PROCESSAL IF TO DESERT ON PLUE AND FOR 1970NUL & STATE PROVAL VALUE PROVA$	EST. TOP	MENT		and the second se	and the second	WEIGHT PER FOOT	CASING	SIZE OF	HOLE	SIZE OF 1
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7-7/8"       4-1/2"       11.60#       9700"       575       7500         Propose to drill the well to evaluate the Morrow Formation. After reaching TD, logs will be run and casing set. If the evaluation is positive, perforate, test and stimulate as necessary to establish production. BOP Program is attached.         Approval subject to final order of New Mexico Oil conservation Division hearing set for July 6, 1988.       Post i D-/         NL & API I       7-8-8.         APPROVAL VALID FOR 180.       PERMIT EXPIRES (552)         NL & API I       7-8-8.         APPROVAL VALID FOR 180.       1530         Note stowedd Program is attached.       1540         NL & API I       7-8-8.         Approval subject to final order of New Mexico Oil conservation Division hearing set for July 6, 1988.       10-/         NL & API I       7-8-8.         Approval value program is attached.       10         Note stowedd Program Program is attached.       10         Note stowedd Program is attached.       10					1350'	24#	-5/8"	8-		
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ABOVE SPACE DESCRIBE PROPOSED PROGRAM IF PROPOSAL IS TO DEEPEN ON PLUG BACK, SIVE DATA ON PREASANT PRODUCTIVE ZONE AND PROJECTIVE SONE. OVE SLOWOUT PREVENTER PROGRAM, IF ANY. THIS IVE SONE. OVE SLOWOUT PREVENTER PROGRAM, IF ANY. THIS hereby corrify that the information above is true and complete to the best of my knowledge and hellef. Signed	ed. arings D-/	attache ion hea $s\tau + l$	am is Divi	Program	luction. BOP F	o establish prod	casing s ssary to inal oro	oun and o as neces ect to f	will be a stimulate oval subj	logs w and s Appro
uned I.K. Man Mult Tule Engineering Manager Dure June 29	186_DAYS 1589_ DERWAY	7-8 D FOR <u>1</u> ES <u>1</u> LING UN	: AL VAL T EXPI SS DR	PERMIT I	R PLUG BACK, GIVE DATA	TX atil	ROGHAMI IF	ROPOSED PF	DESCRIBE P .GWOUT PREVEN	A BOVE SPACE
	00 1000	-					true and con	Ion above is !	ti the informat	hereby certify the
	<u>ne 29. 1988</u>	• <u>Jur</u>	<i>D</i>		ing <u>Manager</u>	Tule Engineer		nald	Ille Y A	- IV
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Mike Williams	5 1988	30								
APPROVED BY Oil & GAS Inspector TITLE DATE ONDITIONS OF APPROVAL, IF ANYI FERDURY NSC APPROVAL + See A Hached		TK	C			- · · · · ·		Tee Inone	0:1.9.0	



BLOWOUT PREVENTER SKETCH Nearburg Producing Company PARINO 23L WELL NO. 2



900 SERIES

MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT
AMENDED

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Form C-102 Supersedes C-128 Effective 1-1-F5

		All distances	must be from the	OUTET Downdaries of	the Section		
ç erat∵r			(.e.15e	Parino 23L			Weilter <u>D</u>
Nearburg Se	Producing (	Tr wnship	1	nge	urity F	Eddy Count	
1. (+.)) = 2.5 mert rain n	23	19	South	25 East			
	et from the	South	line and	1_200 tee	et from the	Kest	line edi rated Arawagei
3433.3'	Froducing For Morrow		Pr-1	Boyd Morro	OW		320.00
1. Outline the a	creage dedica	ted to the su	bject well by	colored pencil o	or hachure i	marks on the	plat below.
2. If more than interest and r	one lease is oyaltv).	dedicated to	the well, out	line each and ide	entify the o	wnership the	reof (both as to working
dated by com	nunitization, u	initization, for	rce-pooling. e	.c /	have the is	nterests of a	all owners been consoli-
X Yes If answer is	"no!" list the			solidation		en consolidat	ed. (I se reverse side of
this form if ne No allowable forced-pooling	- 3 1 1 1	ed to the well ) or until a nor	until all inte n-standard uni	rests have been t. eliminating su	consolidati ich interesti	ed (by comm s, has been a	unitization, unitization, approved by the Commis-
sion.							CERTIFICATION
						tained here	ertify that the information con- ein is true and complete to the knowledge and belief.
	- + 1 1					Vice Pr	Nearburg resident-Land Manage
	e L Î			;		June 28	3, 1988
-1200-				ROFESS AND CO NO		shown on notes of under my is true a	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same ind correct to the best of my e and belief.
	1200	Nearburg	100%				
					BOQ	Certificate	NO. JOHN W. WEST, 67 RONALD J. EIDSON, 323
G 330 66C 9	0 1320 1650	1980 2310 2840	2000	1500 1000		<u> </u>	

NO. OF COPIES RECEIVED	NEW MEXICO OIL CONSE	RVATION COMMISSION	Form C-101 Revised 1-1-65	
SANTA FE		RECEIVED	SA. Indicate	Type of Lease
FILE			STATE	Gas Louse No.
LAND OFFICE		JUL 01 '88		
OPERATOR		0.00		<u>IIIIIIIIIIIII</u>
APPLICATION I	FOR PERMIT TO DRILL, DEEPEN,	OR PLUG BACK, OFFIC	7. Unit Agree	ement Name
AFFLICATION I				
	DEEPEN	PLUG BACI		
b. Type of Well oit GAS X	0 MER	SINGLE X MULTIPL ZONE ZON	PARIN 9. Well No.	0 23K
2. Name of Operator	0.424		2	
Nearburg Producing Co 3. Address of Operator			Undesig Morro	a Pool, or Wilden nated Boyd
P.O. Box 31405, Dalla		FEET FROM THE West	LINE	
4. Location of Well UNIT LETTER_		\		
AND 1500 PEET FROM TH	· South	19 19 25	NMPM 12. County	<del>, , , , , , , , , , , , , , , , , , , </del>
	//////////////////////////////////////	////XXXXX/////	Eddy	
				20, Hotsry or C.T.
	<i>++++++++++++++</i> ++++++++++++++++++++++	A STATE AND A STAT	Morrow	Rotary
	P. etc.) 21A, Encl & Statue Plan, April	10,000'	22. Appro:	r. Date Work will start
21. Elevations (Show whether DF, R	Blanket	TOT Drilling	g Jun	e 26, 1988
3433.0' GR		E CEMENT PROGRAM		
			ACKS OF CEMENT	EST. TOP
5124 01 110	SIZE OF CASING WEIGHT PER FOC	350'	375	Circ.
<u> </u>	8-5/8" 24#	1350'	<u>450</u> 575	<u>Circ.</u> 7500
7-7/8"	4-1/2" 11,60#	9700'		1
logs will be r	as necessary to establish r ect to final order of New Me	production. BOP Pr	ogram is atta	ched.
			:	
	COBOSED PROGRAMI IF PROPOSAL IS TO DEEP Er program, if any.		PRESENT PRODUCTIVE I	DNE AND PROPOSED NEW PAG
I hereby contry that the information	on above is true and complete to the heat of n	oning Manager	Ju Ju	ne 20, 1988
signed I.K // lan / on	rule	eering Manager	1/112 P	
	Örigi <b>ha' Signed By</b> Mike Williams		DATE U	UL 5 <b>196</b> 8
APPROVED BY( Conditions of Approval, 11	Oil & Gas Inspector Title			

;

## MEXICO OIL CONSERVATION COMMIL WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-192 Superseder C-128 Effective 1-1-65

		All distances mus	t be from the outer bound	aries of the Section		Real 12
101			Lease	RINO 23-K		2
NEARB	URG PRODUCING	COMPAN) Township	Fange	Yunty Younty	151,155	
_etter	Section 23	19 South	25 East		Eddy	
K al Fortage Lon			1500		west	(the
1500	feet from the	south in	e and	teet train the		Cleds often Antennes
nd Epvel Elev.	Producing For		Undesigna	ted Boyd Mori	°ow	320 A 1943
3433.0	Morrow	۷	Ondesright		marks on th	ie plat below.
<ol> <li>If more the interest and intere</li></ol>	han one lease is and royalty). nan one lease of communitization. No If r is "no!" list the	dedicated to th different ownersh unitization, force answer is "ves." cowners and trac	ip is dedicated to t pooling.etc? type of consolidations which	and identity the ne well, have the n <u>Voluntary</u> n have actually b	interests of Pooling een consolic	hereof (both as to working f all owners been consoli- dated (Use reverse side of mmunitization, unitization, in approved by the Commis- CERTIFICATION
			the start	ψN 	T. F Engr Near	y certify that the information con- herein is true and complete to the my knowledge and belief Mu mu A. MacDonald ineering Manager
			PROFILE PROFILE LAND LAND CAND CAND CAND CAND CAND CAND CAND C	SSIGNAL ENGINEERS	show notes unde is th know Eates 	The set of
	1				II / Coni	
					$\mathcal{V}$	RONALD J EIDSON.

## Nearburg Producing Company

Exploration and Production P.O. Box 31405 5447 Glen Lakes Drvo Dallas, Texas 75231 0405 214-739-1778

July 1, 1988

RECEIVED

JUL 05'88 O. C. D. ARTESIA, OFFICE

State of New Mexico Oil Conservation Division Drawer DD 811 South First Artesia, New Mexico 88210

> RE: PARINO WELL NO. 1 Section 23-T19S-R25E Eddy County, New Mexico

Gentlemen:

Enclosed is the Form C-103 you requested for the Parino Well No. 1. It is our understanding that this will allow us to receive approval to drill the Parino 23K Well No. 2 for which we have applied.

3 copies of Form C-103, Sundry Notices and Reports on Wells

We appreciate your assistance in this matter.

Sincerely,

NEARBURG PRODUCING COMPANY

Inahl

T. R. MacDonald Engineering Manager

TRM/ms encls.

DISTRIBUTION	P. O. BOX 2	OIL CONSERVATION DIVISION P. O. COX 2046 SANTA FE, NEW MEXICO 67501		
FILE U.S.G.L. LAND OFFICE		- · · ·	Se Leducero Type el Loreo Sterio Foo X 5. Siero Oll 6 Gas Loreo No.	
	AND NOTICES AND REPORTS ON WE	RECEIVED		
00 801 000 81#1 388 784 80)	Do-Entry	JUL 05 '88	7. Unit Agreement Name	
		<b>O.</b> C. D.	1. Form or Lease lease Parino	
Nearburg Producing	las, Texas 75231-0405	ARTESIA, OFFICE	9. Well No. 1	
Location of well	1980 reg me South		Boyd Morrow	
East Line. seet	23 195			
THINN MILLION	15. Elevertion (Show whether DE 3417.2' GL	F. RT. CR. 44C.)	12 County Eddy	
- Check NOTICE OF I	Appropriate Box To Indicate Nat NTENTION TO:	ture of Notice, Report or O SUBSEQUEN	ther Data IT REPORT OF:	
		ACLIEGIAL WARK	ALTERING CASING Plug And Abardon wint	
See Below	X	· · · · · · · · · · · · · · · · · · ·		

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7/1/88 We have filed an application to drill the Parino 23K Well No. 2, Unit Letter L located 1200' from the East line and 1500' from the South line of Section 23-T19S-R25E. If this new well is a successful completion in the Morrow formation, we will then plug this well, the Parino Well No. 1, in the Morrow formation.

1. ; hereby contry that the more action above is the and con	uplate to the best of my unawledge and belief.	
I.R. Ma Donard		
Original Signed Mike William	By	JUL 5 1988
DNOITIONS OF APPROVAL, IF ANY:	ecior "Ite	

**-** • • •