

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

CONFIDENTIAL

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL *Bohm*
 OIL WELL GAS WELL DRY OTHER RECEIVED
 b. TYPE OF COMPLETION
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER NOV 04 '88

7. Unit Agreement Name

8. Farm or Lease Name

PARINO 23L

9. Well No.
2

10. Field and Pool, or Wildcat

BOYD MORROW

2. Name of Operator
NEARBURG PRODUCING COMPANY ✓
 3. Address of Operator
P.O. BOX 31405 DALLAS, TEXAS 75231
 O. C. D. ARTISIA OFFICE

4. Location of Well
 UNIT LETTER L LOCATED 1,200 FEET FROM THE WEST LINE AND 1500 FEET FROM
 THE SOUTH LINE OF SEC. 23 TWP. 19S RGE. 25E NMPM

12. County

EDDY

15. Date Spudded 7-13-88 16. Date T.D. Reached 8-4-88 17. Date Compl. (Ready to Prod.) 10-16-88
 18. Elevations (DF, RKB, RT, GR, etc.) 3433.3 GR. 19. Elev. Casinghead 3433.

20. Total Depth 9600 21. Plug Back T.D. 9512 22. If Multiple Compl., How Many NO
 23. Intervals Drilled By: Rotary Tools YES Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
9260-9284 MORROW 25. Was Directional Survey Made NO

26. Type Electric and Other Logs Run
DLL-MSFL, CNL-LDT AND RFT 27. Was Well Cored NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 ⁵ / ₈	24	1373	17 ¹ / ₂ & 12 ¹ / ₄	1200sx, circulated	none
4 ¹ / ₂	11.60	9595	7 ⁷ / ₈	750sx	none

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 ⁵ / ₈	9134	9160

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

INTERVAL	PERFORATION
9260-61	2 shots per foot with Vann System tubing conveyed guns
9268-70	
9279-84	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9260-9284	2,000 Gal Morrow flow EC 7 ¹ / ₂ % fractured w/ 20,500#, 20/40 Sand and foam gel.

33. PRODUCTION

Date First Production NA Production Method (*Flowing, gas lift, pumping - Size and type pump*) FLOWING Well Status (*Prod. or Shut-in*) SI

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-20-88	24	1 ¹ / ₆₄		0	504	0	NA

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
750	0		0	504	0	NA

34. Disposition of Gas (*Sold, used for fuel, vented, etc.*) VENTED Test Witnessed By TOMMY WILLYARD

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Eddie J. Saluch TITLE OPERATIONS COORDINATOR DATE 11/2/88

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Sec. 23-19S-25E

EDDY CO., N.M.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon <u>7692</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>8249</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>8905</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss <u>9457</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>937</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>2386</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>3845</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>6415</u>	T. YESO <u>2619</u>	T. Chinle _____	T. _____
T. Penn. <u>6995</u>	T. Morrow <u>9104</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from..... to..... No. 4, from..... to.....
 No. 2, from..... to..... No. 5, from..... to.....
 No. 3, from..... to..... No. 6, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to..... feet.....
 No. 2, from..... to..... feet.....
 No. 3, from..... to..... feet.....
 No. 4, from..... to..... feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
937	2386	1449	SAN ANDRES				
2386	2619	233	GLORIETA				
2619	3845	1226	YESO				
3845	6415	2570	BONE SPRING				
6415	6995	580	WOLFCAMP				
6995	7692	697	CISCO				
7692	8249	557	CANYON				
8249	8905	656	STRAWN				
8905	9104	199	ATOKA				
9104	9457	353	MORROW				
9457	TD		BARNETT (MISS.)				