

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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TRANSPORTER	OIL <input checked="" type="checkbox"/>	
	GAS <input checked="" type="checkbox"/>	
OPERATOR	<input checked="" type="checkbox"/>	
PROMOTION OFFICE		

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

RECEIVED  
Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

NOV 04 '88

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

O. C. D.  
ARTESIA OFFICE

I. Operator  
NEARBURG PRODUCING COMPANY ✓

Address  
P.O. BOX 31405 DALLAS, TEXAS 75231

Reason(s) for filing (Check proper box)

<input checked="" type="checkbox"/> New Well	Change in Transporter of:	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	<input type="checkbox"/> Condensate
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	

Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name PARINO 23L	Well No. 2	Pool Name, including Formation BOYD MORROW	Kind of Lease State, Federal or Fee FEE	Lease No.
Location Unit Letter L : 1200 Feet From The WEST Line and 1500 Feet From The SOUTH				
Line of Section 23 Township 19S Range 25E, NMPM, EDDY County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
KOCH OIL CO. DIV. OF KOCH INDUSTRIES INC.	P.O. BOX 1558, BREAKRIDGE, TEXAS 76024
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
NEARBURG PRODUCING COMPANY	P.O. BOX 31405 DALLAS, TEXAS 75231
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit L Sec. 1200 Twp. 19S Rge. 25E	YES

Part 10-2  
12-2-88  
comp + BK

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Eddie J. Schwick  
(Signature)

OPERATIONS COORDINATOR  
(Title)

11/2/88

(Date)

OIL CONSERVATION DIVISION

APPROVED DEC 5 1988, 19

BY Original Signed by Mike Williams

TITLE

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filled for each pool in multiply completed wells.

#### IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X	X					
Date Spudded 7-13-88	Date Compl. Ready to Prod. 10-16-88	Total Depth 9600		P.B.T.D. 9512'					
Elevations (DF, RKB, RT, GR, etc.) 3433.3 GR.	Name of Producing Formation MORROW	Top Oil/Gas Pay 9258		Tubing Depth 9134'					
Perforations 9260-61, 9268-70; 9279-84 2 SHOTS PER FOOT							Depth Casing Shoe 9595'		
<b>TUBING, CASING, AND CEMENTING RECORD</b>									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
17 1/2" & 12 1/4"	8 1/8		1373'		1200 CIRCULATED				
7 7/8	4 1/2		9595		750				
	2 7/8		9134'		PACKER				

#### V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

#### GAS WELL

Actual Prod. Test - MCF/D 504	Length of Test 24	Bbls. Condensate/MMCF 0	Gravity of Condensate NA
Testing Method (prior, back pr.) BACK PRESSURE	Tubing Pressure (Shut-in) 2750	Casing Pressure (Shut-in) NA	Choke Size 11/64