

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instruction
verse side)

Budget Bureau No. 1004-0
Expires August 31, 1985
LEASE DESIGNATION AND SERIAL

LC-029389-(C)

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

JAN 25 11 41 AM '89

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Paton "B" Fed.

9. WELL NO.

1

10. FIELD AND POOL OR WILDCAT

Undesignated Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

9-18S-31E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

OIL ☐ GAS ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

ARCO Oil and Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 1610, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below)
At surface

660 FSL & 1980 FWL (Unit Letter N)

RECEIVED

FEB 10 '89

14. PERMIT NO.

30-015-25953

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3706 RKB 3686.6 GR

O.C.D.
ARTESIA, OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) csg & completion

X

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD'd 11" hole at 5000' on 11-18-88. Ran OH logs. Ran 8-5/8" 32# K-55 STC 8rd csg to 5000' and cmt'd w/1884 sx "C" Lite (12.7#) followed by 200 sx "C" Neat (14.8#). Circ 600 sx to surf. WOC 26 hrs. Press test to 1500# for 30 min. DA w/7-7/8" bit.

TD'd 7-7/8" hole at 12,068' on 12-17-88. Ran OH logs. Ran 66 jts 5-1/2" 17# N-80, 192 jts 5-1/2" 17# K-55, & 35 jts 5-1/2" 17# buttress csg to 12,065. DV tool at 11,978'. Cmt'd 1st stage w/900 sx "H" 50/50/2 Poz + 1% CF-14. Opened DV tool. Circ 90 sx to surf. Cmt'd 2nd stage w/1200 sx "H" 50/50 Poz + 2% gel, 0.7% CF-1. Did not circ cement. RR 12-21-88.

12-26-88 RU PU. Tag cmt at 8820'. CO cmt, DV tool to 9000'. Press test csg to 2000# for 30 min. DO cement f/11,946-11,965'. Ran CBL. TOC at 3120'. Press test csg to 1000# for 30 min. RIH w/Lok-set pkr on 2-7/8" tbg. Pkr set at 11,629'.

01-03-89 Perf Morrow f/11,737-11,766'. Flow test. Perf Morrow f/11,697-11,707'. Flow test.

01-09-89 64 hr SITP 2950#. Run 4-pt test: #1-2862# FTP ARO 424 MCFD; #2-2762# FTP ARO 755 MCFD; #3-2625# FTP ARO 1,098 MCFD; #4-2312# FTP ARO 1,561 MCFD. 5.2 bbls condensate. CAOF 3927 MCFD. SI WO pipeline.

18. I hereby certify that the foregoing is true and correct

915-688-5672

SIGNED Kenneth L. Gosnell

TITLE Engr. Tech. Spec.

DATE 1-24-89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

SJS